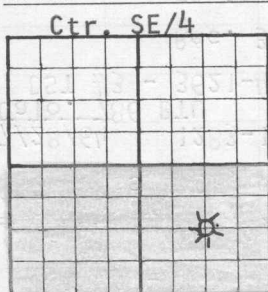


BRADBRIDGE PROSPECT (1964)

State Kansas County EdwardsCompany Messman-Rinehart Oil Co. Well No. 1Farm KleinSurvey Block No. Sec. 2 Twp. 24 S Range 16WCo-Ord. Elev. 2058' K/B

M-R Rig

50% - A. A. Seeligson, Jr.
 25% - Chicago Group (Anders
 McDermott, McNeill, Pl
 ym
 25% - M-R Oil Co.

OR - Karl E. Becker
 1/16 (oil) & 1/32 (gas)
 3900' Ls. test to be comm.
 by 5-15-64

NOTE: Show Sketch of Lease and Well Location in Above Space

1320

Ft. from N. Line

Ft. from S. Line

Ft. from W. Line

1320

Ft. from E. Line

Date	Depth	
5/11/64		M.I.R.T. - Spud
5/12/64		8-5/8" @ 230' w/175 sx. cem.
		4 gel., 4 c.c., P.D. @ 11:50 p.m., 5/11/64
	970-1000	Anhydrite (+1088)
5/13	1315	Drlg.
5/14	2145	Drlg. (sho gas 2000' y)
		Good sho @ 2080' (125 U.)
		(to drill ahead & straddle test)

693008

Date	Depth	
5/15/64	2530	Drlg.
5/16	2905	Drlg.
	2993	Howard (-935)
5/18	3340	Drlg.
DST #1 - 2996-3007 - Op 1 hr., GTS in 10".		
(Means) Ga. 196,000/10", 439,000/30",		
807 Net BTU		
892 Gross		517,000/60" (stabilized), Rec. 30'
7/28/64		gas-cut mud, BHP 1049-1038#, FP 63-
Cab. 890 BTU		116#
5/19	3590	Drlg.
	3573	Br. Lm. (-1515)
	3582	Lansing (-1524)
	3618	Drlg. depth
DST #2 - 3576-3618' - Op 1 hr., GTS in 2".		
(Means) Ga. 2,630 Mcf, Stabilized @ 4,780		
752 Net BTU		
832 Gross		MCF, recovered no fluid, BHP
7/28/64		1283-1283#, FP 640-687#
Calo. 786 BTU		
DST #3 - 3621-41 - wk. bl. & died,		
Rec. 3' drlg. mud, BHP 20-20#,		
FP 20-20#		
5/21	3771	Drlg. depth
DST #4 - 3756-71' - Op 1 hr., strong to fr.		
blow TO, good blow for 5", & died,		
Rec. 980' gas, 40' gas-cut mud,		
SIP 755-486#, FP 43-47#, BMT 112°		

State

Kansas

County

Edwards

Company Messman-Rinehart Oil Co.

Well No. 1

Farm

Klein

Survey

Block No.

Sec. 2

Twp. 24 S

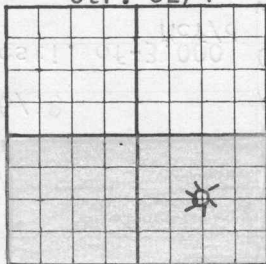
Range

16 W

Co-Ord.

Elev. 2058' K/B

Ctr. SE/4



Page 2

NOTE: Show Sketch of Lease and Well Location in Above Space.

Ft. from N. Line

Ft. from S. Line

Ft. from W. Line

Ft. from E. Line

Date	Depth	
5/22	3910	Drlg.
	3573	Br. Lm. (-1515)
	3582	Lansing (-1524)
5/23-DST #5 - 24	72-78'	- Op 1 hr., wk. bl.T0
(Foraker)		Rec. 50' gas-cut mud, BHP (30")
		470-52#, FP 52-52#, BHT 92°
	3945	R.T.D. (Logged hole)
		5½" @ 3775' w/200 sx. posmix
		4% gel., (Top cement @ 2300')
		P.D. @ 3:00 pm 5/24/64, WOC

Date	Depth	693008
6/10/64		Ran Lane-Wells correlation & collar log,
		Perf. 3748-54' w/24 ^s (Ls. zone)
		Ran baler & baled 10 gal. mud
		w/good sho oil, 500 acid,
		max. pr. 100#, swbd. 28 bbls.
		fluid/hr., 25-30% oil, to
		continue testing, wtr. incr.
(2-3/8" tbg.)		Perf. 3606-12 w/4 ^s ft.,
		tested 1,800 Mcfg/ natl.
		500 gal. MCA & 4000 gal.
esti. of-12,000 Mcf/d		retarded 15% acid, producing
		at rate of 3,781 Mcf w/960#
		tbg., overnight SI 1110#
(1" tbg.)		Perf. 2994-3000 w/4 ^s ft. (Howar
6/18		Acidized w/750 gal. acid,
esti. of-3,000 Mcf/d		Ga. 1,350 Mcf/d thru 1" tbg.
		w/810# on tbg. - dry
6/18/64		SI awaiting Northern Natl.
		test