

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

3-24-2TW

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8660 EXPIRATION DATE 850630

OPERATOR The Brown Company API NO. 15-083-21087

ADDRESS 7333 E. 22nd St., #6 COUNTY Hodgeman
Wichita, KS 67226 FIELD Reginer

** CONTACT PERSON Donald M. Brown PROD. FORMATION Mississippian
PHONE 316-684-1146

PURCHASER None-shut-in gas well. LEASE Gleason

ADDRESS WELL NO. 1

DRILLING White & Ellis Drilling, Inc. 660 Ft. from South Line and

CONTRACTOR 401 E. Douglas, Suite 500 660 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 3 TWP 24 RGE 21 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Grid table for well plat with a star in the bottom right cell.

KCC KGS

SWD/REP PLG.

NGPA

TOTAL DEPTH 4682 PBD

SPUD DATE 11-3-83 DATE COMPLETED 11-13-83

ELEV: GR 2324 DF KB 2329

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 378 DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald M. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO
OPERATOR

The Brown Company

LEASE

Gleason

ACO-1 WELL HISTORY (XXX)
SEC. 3 TWP. 24 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

91

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. XXXX Check if samples sent to Geological Survey					Anhydrite	1415
DST #1 4600-4652- misrun pkr failed					B/Anhydrite	1435
DST #2 4596-4652-(Miss) 45-60-90-120-GTS/2½", 953MCF/10", 1.081MCF/20", 1.195MCF/30", 1.248MCF/40", 2nd open, 1.95MCF/10", 2.18MCF/20", 2.18MCF/30", 2.31MCF/40", 2.31MCF/50", 2.25MCF/60", 2.19MCF/70", 2.19MCF/80", 2.19MCF/90", Rec. 370' fluid 250' GCM, 120' GCWM, 37% W, 63% M. ISIP 1317#, FSIP 1327#, IFP 395-434#, FFP 434-492#					Heebner	3926
DST #3 (Miss) 4653-4672-30-30-30-30- Wk blo for 17", died Rec. 90' M with oil specks in tool. ISIP 752#, FSIP 221# IFP 70-61#, FFP 86-70.					Toronto	3937
					Douglas	3953
					Brown Lm	4016
					Lansing	4026
					Base KC	4385
					Marmaton	4404
					Pawnee	4517
					Fort Scott	4549
					Chero Lm	4574
					Miss	4629
					RTD	4682
					LTD	4684
					Electric Logs Run: Gamma Guard-Sidewall Neutron Compensated Density Neutron Computer Analyzed Log Micro-Seismogram	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

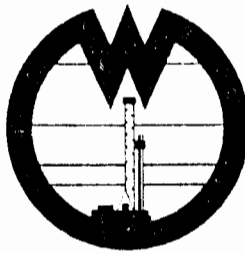
Amount and kind of material used	JUN 22 1984	Depth interval treated
Natural		
<i>State Geological Survey</i> WICHITA BRANCH		

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SIGW waiting on pipeline		
Estimated Production -I.P.	Oil	Gas
	bbis.	MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	bbis.	CFPB
Perforations		4633-4640

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		386	60-40 Poz	240	2% gel, 3% CaCl
Production	7 7/8	4 ½	10#	4681	60-40 Poz	125	2% gel, 10% salt, 3/4% CFR2 5% gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4633-4640

TUBING RECORD		
Size	Setting depth	Packer set at



3-245-21W Pl
C SE SE
State Geological Survey
WICHITA BRANCH
Gubney

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: The Brown Co. 7333 E. 22nd St. Wichita, Kansas 67226

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Gleason Well No. #1

Sec. 3 T. 24S R. 21W Spot C SE SE

County Hodgeman State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 386' with 240 sx. 2%gel
3%cc

Production: 4 1/2" @ 4681' with _____ sx.

Type Well: Gas Total Depth 4682'

Drilling Commenced 11-3-83 Drilling Completed 11-13-83

Formation	From	To	Tops
Cellar	0	7	Anhydrite 1415
Sand, Shale	7	1401	
Shale, Lime	1401	4230	
Lime	4230	4682	