

4-245-22w

# BECKER OIL CORPORATION

**CLYDE M. BECKER**  
**PRESIDENT**  
122 E. GRAND, SUITE 212  
PONCA CITY, OKLAHOMA 74601  
(580) 765-8788

**CLYDE M. BECKER, JR.**  
**VICE PRESIDENT, EXPLORATION**  
11299 FOXTON RD.  
MAILING ADDRESS:  
P.O. BOX 1550  
CONIFER, COLORADO 80433  
(303) 816-2013

Geological Report  
Becker Oil Corporation  
#1 Stoecker  
*15-083-21514-00-00*  
990 ft. FNL, 800 ft. FEL  
Section 4-24S-22W  
Hodgeman County, Kansas  
Gr. Elev. 2297 ft.  
KB Elev. 2303 ft.

Casing: 8 5/8" (24#) set at 218' KB, cmt. w/165 sx common, 3% cc, 2% gel  
4 1/2" (J-55, 10.4#) set at 2729' KB, cmt. w/550 sx total, 425 sx lite w/1/4# Flo-seal, 125 sx ASC w/1/4# Flo-seal, .5% FI-160. Plug down at 2 PM 3/7/06

Spud: March 3, 2006  
Drlg. Comp.: March 6, 2006  
Well Site Geologist: Clyde M. Becker, Jr.

## Formation Tops (Log)

Dakota	230	(+2073)
Base Dakota	281	(+2022)
Blaine Anhydrite	794	(+1509)
Cedar Hills ss	883	(+1423)
Base Cedar Hills	1013	(+1290)
Stone Corral Anhydrite	1408	(+895)
Base Anhydrite	1448	(+885)
Wellington Group	1874	(+429)
Chase Group (Herington)	2372	(-69)
Krider	2404	(-101)
Winfield	2466	(-163)
Townada	2535	(-232)
Ft. Riley	2584	(-286)
Florence	2644	(-341)
Wreford	2692	(-389)
TD (Drlr)	2723	(-422)
TD (Log)	2724	(-421)

**RECEIVED**  
**SEP 11 2006**  
**KCC WICHITA**

Geological Report  
Becker Oil Corporation  
#1 Stoecker  
Page 2

DST#1 2377-2445 (Upper & Lower Krider) times 20/30/50/75. IF: Bottom of bucket in 1 minute, FF: GTS 3 1/2 min., built to 18.5 MCFGPP/

Recovery: 180 ft. mud

IHP: 1258

IFP: 29-46

ISIP: 583

FFP: 55-126

FSIP: 588

FHP: 1234

RECEIVED  
SEP 11 2006  
KCC WICHITA

DST #2 2585-2685 (Ft. Riley & Florence) times 58/58/41/46 (tool was out of sequence)

IF: Bottom of bucket immed., GTS 12"-10.2 MCF

ISI: Tool did not shut in, blow dropped off

FF: No blow, tool did not open, when trying to shut in, tool opened, GTS immed. decreasing to 62.3 MCF when gauged after 10", declined to 41 MCFGPD

FSI: Blow built back to 1 1/2 inches

Recovery: 480 ft. WCM (5% wtr. at top, 40% wtr. at btm., cl. 55,000 ppm, system 53,000 ppm)

IHP: 1374

IFP: 51-127

ISIP: 704

FFP: 101-174

FSIP: 687

FHP: 1296

The #1 Stoecker ran structurally as projected. A 91 unit gas kick corresponded to a seven foot zone in the upper Krider. Samples showed fine crystalline dolomite with slightly visible intercrystalline porosity and some pieces with abundant pinpoint vugs. DST #1 was run to test the upper Krider along with the lower Krider, which showed poor development in the #1 Stoecker.

Geological Report  
Becker Oil Corporation  
#1 Stoecker  
Page 3

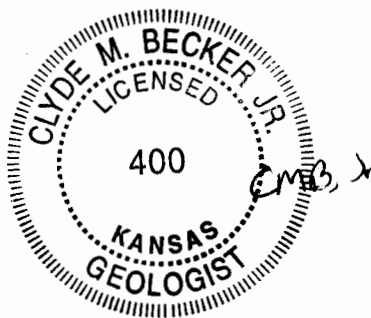
The upper Winfield had only a 12 unit gas increase and showed only fair porosity. It appears to be wet. The lower Winfield and Towanda showed no porosity development.

A 16 unit gas kick corresponded to the Ft. Riley which showed slight visible intercrystalline porosity and occasional pinpoint vugs. A seven foot break in the Florence corresponded to a 36 unit gas kick. No visible porosity was seen in the samples. DST #2 was run to test the Ft. Riley and Florence together.

The #1 Stoecker was completed in the upper Krider and Florence zones and is plugged back to the upper Krider. The Ft. Riley should be perforated in the future.



Clyde M. Becker, Jr.



RECEIVED  
SEP 11 2006  
KCC WICHITA