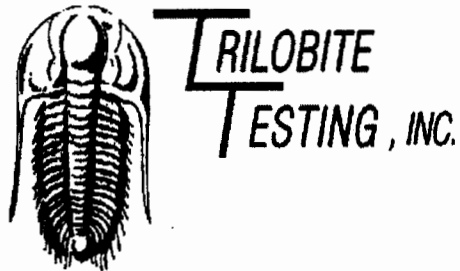


32-24s-22w



DRILL STEM TEST REPORT

Prepared For: **Becker Oil Co.**

PO Box 1150
Ponca City OK 74602

ATTN: Jim Musgrove

32-24s-22w-Hodgeman

Durler#1

Start Date: 2006.03.10 @ 03:03:09

End Date: 2006.03.10 @ 11:10:24

Job Ticket #: 24730 DST #: 1

15-083-21512-00-00

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Becker Oil Co.

PO Box 1150
Ponca City OK 74602

ATTN: Jim Musgrove

Durler#1

32-24s-22w-Hodgeman

Job Ticket: 24730

DST#: 1

Test Start: 2006.03.10 @ 03:03:09

GENERAL INFORMATION:

Formation: **KRIDER**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:29:24

Time Test Ended: 11:10:24

Test Type: Conventional Bottom Hole

Tester: Joe

Unit No: 22

Interval: 2505.00 ft (KB) To 2565.00 ft (KB) (TVD)

Total Depth: 2565.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2418.00 ft (KB)

2412.00 ft (CF)

KB to GRVCF: 6.00 ft

Serial #: 6756

Inside

Press@RunDepth: 59.42 psig @ 2507.00 ft (KB)

Start Date: 2006.03.10

End Date:

2006.03.10

Start Time:

03:03:11

End Time:

11:10:24

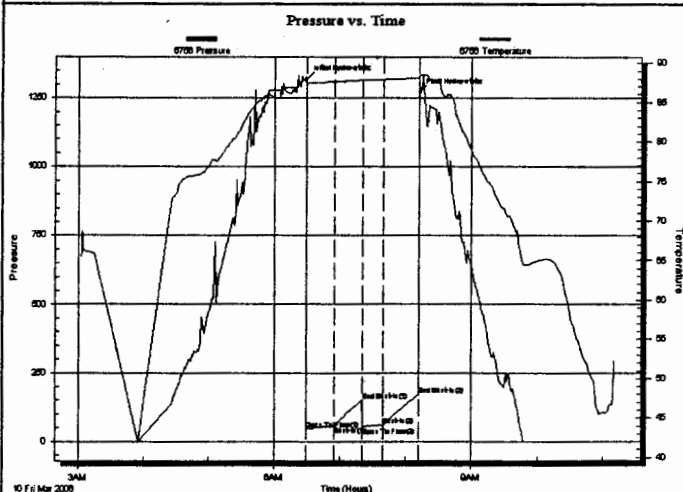
Capacity: 7000.00 psig

Last Calib.: 2006.03.10

Time On Btmr 2006.03.10 @ 06:29:09

Time Off Btmr 2006.03.10 @ 08:11:54

TEST COMMENT: IF-Weak Blow Built to 2" in
ISI-No Blow back
FF-Weak Blow Built to 2.5" in
FSI-No Blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1321.17	87.77	Initial Hydro-static
1	45.81	87.46	Open To Flow (1)
27	54.39	87.62	Shut-In(1)
51	148.76	87.83	End Shut-In(1)
52	52.33	87.80	Open To Flow (2)
71	59.42	87.91	Shut-In(2)
103	167.96	88.11	End Shut-In(2)
103	1271.73	88.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
64.00	GWCM5%G10%W85%M	0.31

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Becker Oil Co.

Durler#1

PO Box 1150
Ponca City OK 74602

32-24s-22w-Hodgeman

Job Ticket: 24730

DST#: 1

ATTN: Jim Musgrove

Test Start: 2006.03.10 @ 03:03:09

Tool Information

Drill Pipe:	Length: 1931.00 ft	Diameter: 3.80 inches	Volume: 27.09 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 565.00 ft	Diameter: 2.25 inches	Volume: 2.78 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume: 29.87 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	2505.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	80.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			2490.00	
Hydraulic tool	5.00			2495.00	
Packer	5.00			2500.00	20.00 Bottom Of Top Packer
Packer	5.00			2505.00	
Stubb	1.00			2506.00	
Recorder	1.00	6756	Inside	2507.00	
Blank Spacing	30.00			2537.00	
Change Over Sub	1.00			2538.00	
Perforations	24.00			2562.00	
Recorder	0.00	11020	Inside	2562.00	
Bullnose	3.00			2565.00	60.00 Bottom Packers & Anchor

Total Tool Length: 80.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Becker Oil Co.

Durler#1

PO Box 1150
Ponca City OK 74602

32-24s-22w-Hodgeman

Job Ticket: 24730

DST#: 1

ATTN: Jim Musgrove

Test Start: 2006.03.10 @ 03:03:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
64.00	GWCM5%G10%W85%M	0.315

Total Length: 64.00 ft

Total Volume: 0.315 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 1

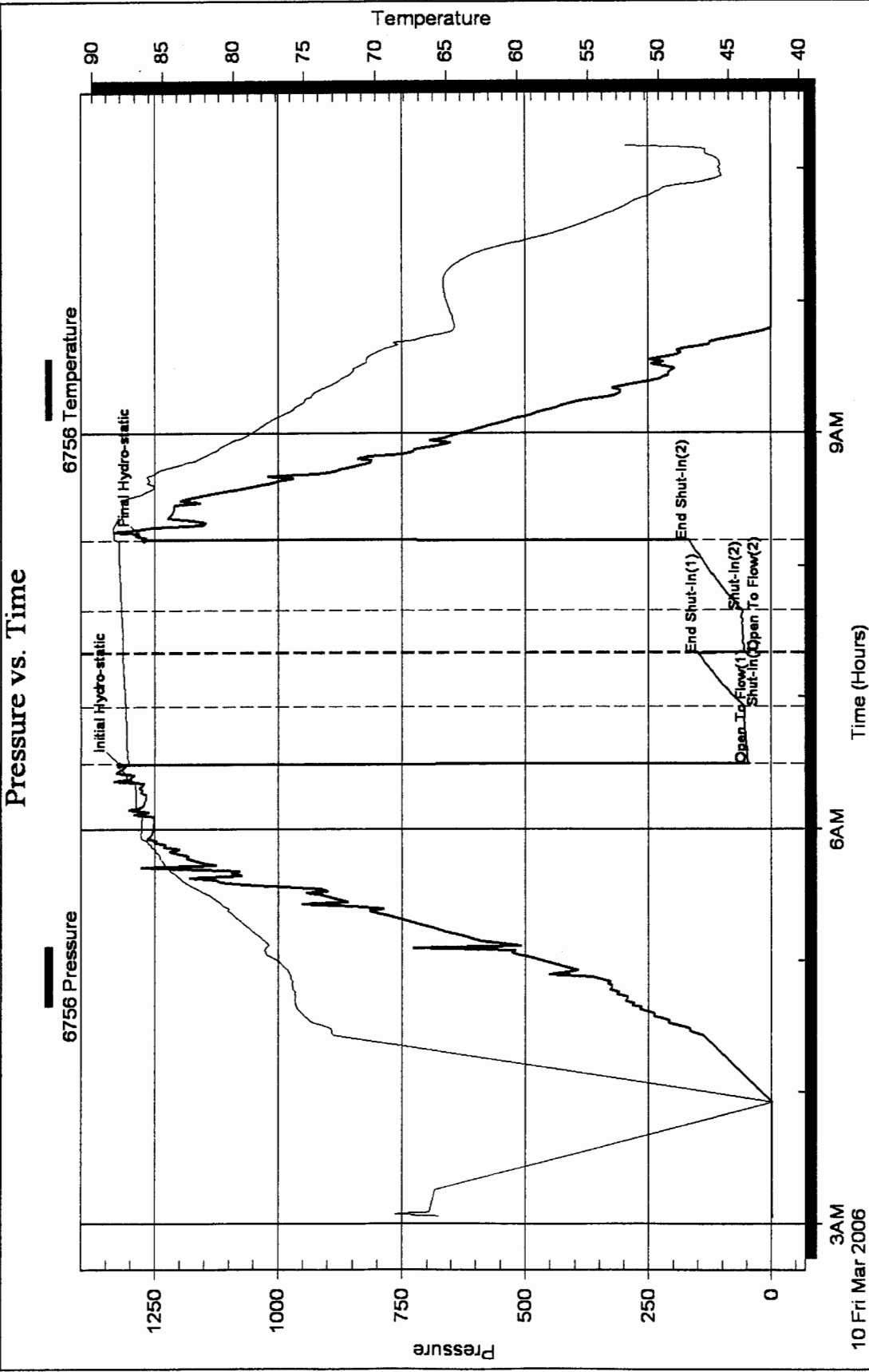
32-24s-22w -Hodgeman

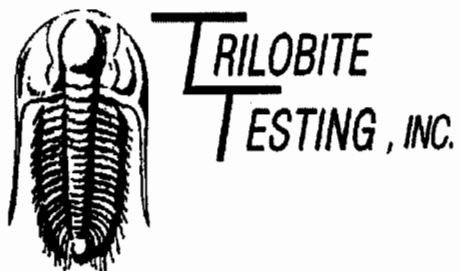
Becker Oil Co.

Inside

Serial #: 6756

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Becker Oil Co.**

PO Box 1150
Ponca City OK 74602

ATTN: Jim Musgrove

32-24s-22w-Hodgeman

Durler#1

Start Date: 2006.03.11 @ 12:35:38

End Date: 2006.03.11 @ 21:29:38

Job Ticket #: 24731 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Becker Oil Co.

PO Box 1150
Ponca City OK 74602

ATTN: Jim Musgrove

Durler#1

32-24s-22w-Hodgeman

Job Ticket: 24731

DST#: 2

Test Start: 2006.03.11 @ 12:35:38

GENERAL INFORMATION:

Formation: k

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:39:23

Time Test Ended: 21:29:38

Test Type: Conventional Straddle

Tester: Joe

Unit No: 22

Interval: 2593.00 ft (KB) To 2626.00 ft (KB) (TVD)

Total Depth: 2830.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2418.00 ft (KB)

2412.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 6756

Inside

Press@RunDepth: 38.69 psig @ 2594.00 ft (KB)

Start Date: 2006.03.11

End Date:

2006.03.11

Capacity: 7000.00 psig

Last Calib.: 2006.03.11

Start Time: 12:35:40

End Time:

21:29:38

Time On Btm: 2006.03.11 @ 15:38:53

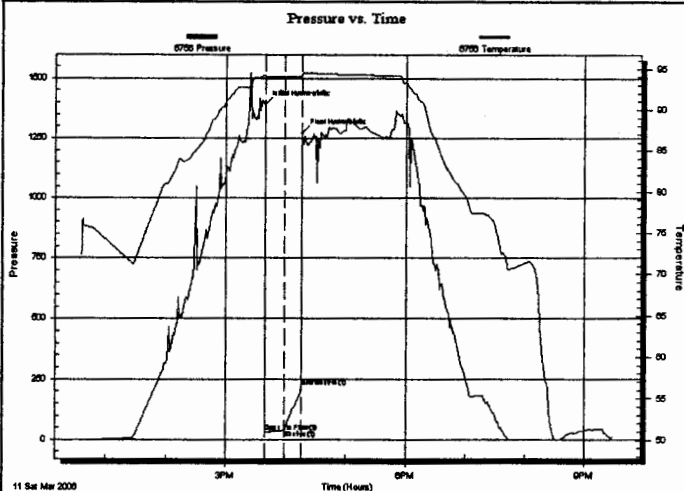
Time Off Btm: 2006.03.11 @ 16:16:08

TEST COMMENT: IF-Strong Blow Blew off BOB in 2 min

ISI-Dead

FF-Strong Blow Blew off BOB in 1 min but the started to die off after 15 min

FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1392.70	94.11	Initial Hydro-static
1	31.82	93.83	Open To Flow (1)
21	38.69	94.04	Shut-In(1)
37	216.06	94.12	End Shut-In(1)
38	1273.27	94.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
283.00	Very Gassy WCM	1.39

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Becker Oil Co.

PO Box 1150
Ponca City OK 74602

ATTN: Jim Musgrove

Durler#1

32-24s-22w-Hodgeman

Job Ticket: 24731

DST#: 2

Test Start: 2006.03.11 @ 12:35:38

Tool Information

Drill Pipe:	Length: 2028.00 ft	Diameter: 3.80 inches	Volume: 28.45 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 565.00 ft	Diameter: 2.25 inches	Volume: 2.78 bbl	Weight to Pull Loose: 67000.00 lb
		Total Volume: 31.23 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	2593.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	2626.00 ft			
Interval between Packers:	33.00 ft			
Tool Length:	254.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			2583.00	
Hydraulic tool	5.00			2588.00	
Packer	5.00			2593.00	15.00 Bottom Of Top Packer
Stubb	1.00			2594.00	
Recorder	0.00	6756	Inside	2594.00	
Perforations	29.00			2623.00	
Recorder	0.00	11020	Inside	2623.00	
Blank Off Sub	1.00			2624.00	
Stubb	2.00			2626.00	33.00 Tool Interval
Packer	2.00			2628.00	
Stubb	1.00			2629.00	
Change Over Sub	1.00			2630.00	
Blank Spacing	186.00			2816.00	
Change Over Sub	1.00			2817.00	
Perforations	12.00			2829.00	
Recorder	0.00	10991		2829.00	
Bullnose	3.00			2832.00	206.00 Bottom Packers & Anchor
Total Tool Length:	254.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Becker Oil Co.

Durlet#1

PO Box 1150
Ponca City OK 74602

32-24s-22w-Hodgeman

Job Ticket: 24731

DST#: 2

ATTN: Jim Musgrove

Test Start: 2006.03.11 @ 12:35:38

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
283.00	Very Gassy WCM	1.392

Total Length: 283.00 ft

Total Volume: 1.392 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

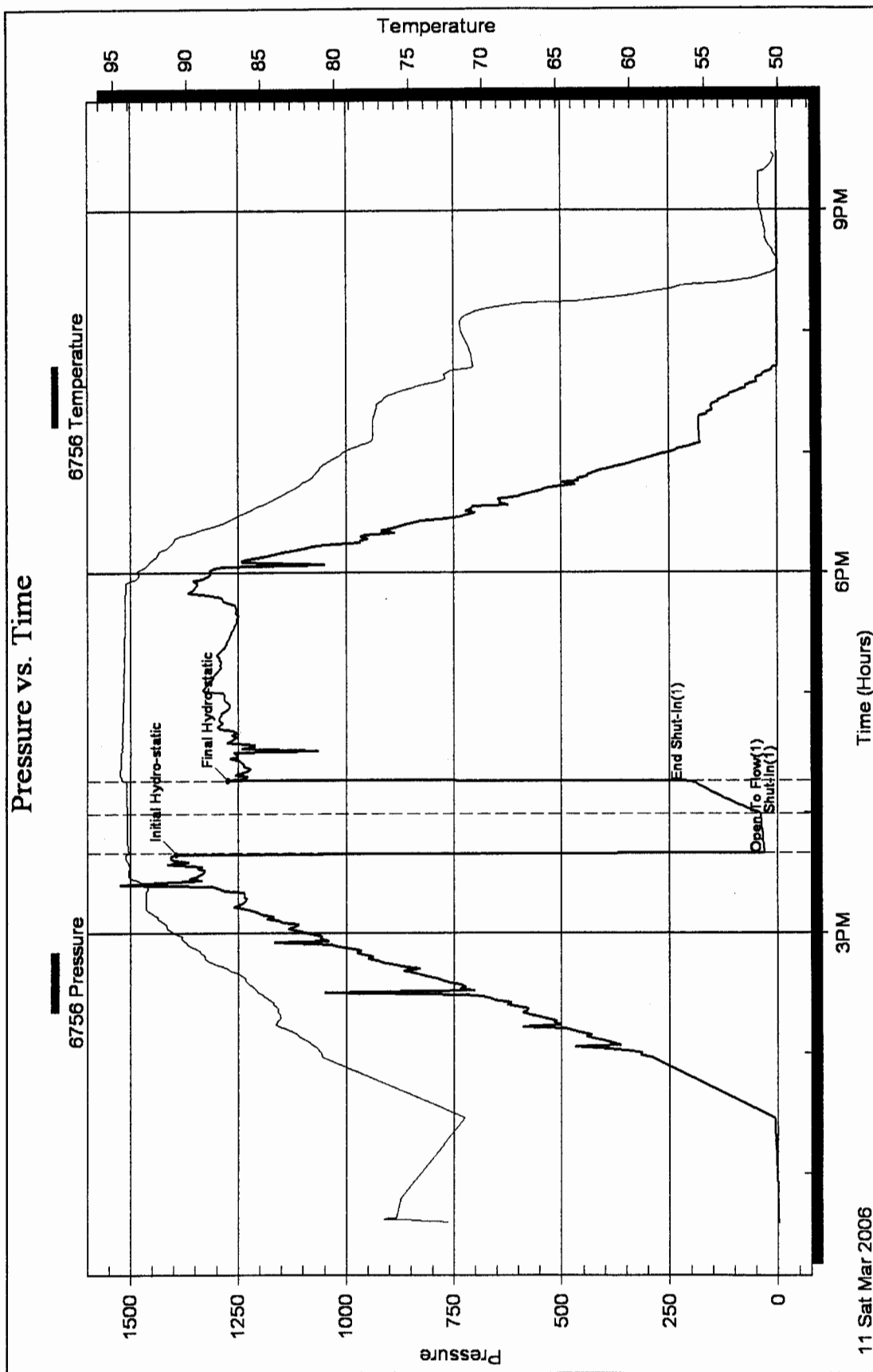
DST Test Number: 2

32-24s-22w-Hodgeman

Becker Oil Co.

Inside

Serial #: 6756





DRILL STEM TEST REPORT

Prepared For: **Becker Oil Co.**

PO Box 1150
Ponca City OK 74602

ATTN: Jim Musgrove

32-24s-22w-Hodgeman

Durler#1

Start Date: 2006.03.12 @ 08:21:57

End Date: 2006.03.12 @ 18:30:42

Job Ticket #: 24732 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Becker Oil Co.

PO Box 1150
Ponca City OK 74602

ATTN: Jim Musgrove

Durler#1

32-24s-22w-Hodgeman

Job Ticket: 24732

DST#: 3

Test Start: 2006.03.12 @ 08:21:57

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:10:57

Time Test Ended: 18:30:42

Test Type: Conventional Straddle

Tester: Joe

Unit No: 22

Interval: 2595.00 ft (KB) To 2626.00 ft (KB) (TVD)

Total Depth: 2830.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2418.00 ft (KB)

2412.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 6756

Inside

Press@RunDepth: 107.49 psig @ 2596.00 ft (KB)

Start Date: 2006.03.12

End Date:

2006.03.12

Start Time: 08:21:59

End Time:

18:30:42

Capacity: 7000.00 psig

Last Calib.: 2006.03.12

Time On Btm: 2006.03.12 @ 11:10:42

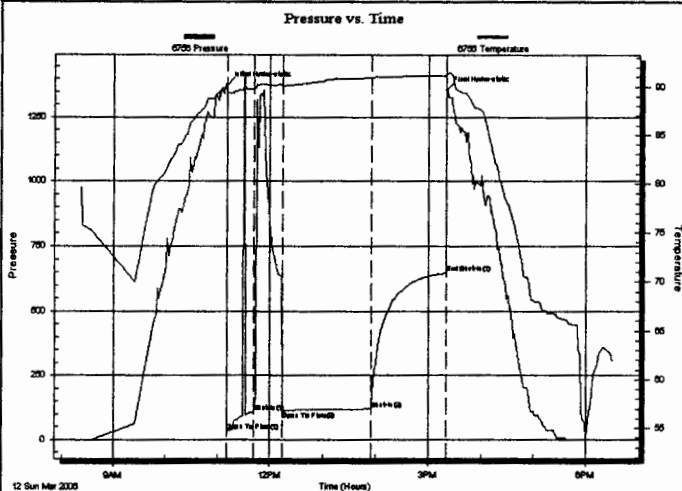
Time Off Btm: 2006.03.12 @ 15:20:12

TEST COMMENT: IF-Built to 1" in

ISI-Dead

FF-Weak Surface Blow died after 20min Then started blow ing again after 30 Blew off BOB in 20 more min

FSI-Weak Blow back built to 2" then started dying off



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1376.71	89.80	Initial Hydro-static
1	31.57	89.49	Open To Flow (1)
32	107.49	89.81	Shut-In(1)
64	111.84	90.00	Open To Flow (2)
164	119.30	90.91	Shut-In(2)
250	646.40	91.15	End Shut-In(1)
250	1355.03	91.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
279.00	Mud	2.35

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Becker Oil Co.

PO Box 1150
Ponca City OK 74602

ATTN: Jim Musgrove

Durler#1

32-24s-22w-Hodgeman

Job Ticket: 24732

DST#: 3

Test Start: 2006.03.12 @ 08:21:57

Tool Information

Drill Pipe:	Length: 2430.00 ft	Diameter: 3.80 inches	Volume: 34.09 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 172.00 ft	Diameter: 2.25 inches	Volume: 0.85 bbl	Weight to Pull Loose: 41000.00 lb
		Total Volume:	34.94 bbl	Tool Chased 5.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	2595.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	2626.00 ft			
Interval between Packers:	31.00 ft			
Tool Length:	252.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			2585.00	
Hydraulic tool	5.00			2590.00	
Packer	5.00			2595.00	15.00 Bottom Of Top Packer
Stubb	1.00			2596.00	
Recorder	0.00	6756	Inside	2596.00	
Perforations	27.00			2623.00	
Recorder	0.00	11020	Inside	2623.00	
Blank Off Sub	1.00			2624.00	
Stubb	2.00			2626.00	31.00 Tool Interval
Packer	2.00			2628.00	
Stubb	1.00			2629.00	
Change Over Sub	1.00			2630.00	
Blank Spacing	186.00			2816.00	
Change Over Sub	1.00			2817.00	
Perforations	12.00			2829.00	
Recorder	0.00	10991		2829.00	
Bullnose	3.00			2832.00	206.00 Bottom Packers & Anchor
Total Tool Length:	252.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Becker Oil Co.

Durler#1

PO Box 1150
Ponca City OK 74602

32-24s-22w-Hodgeman

Job Ticket: 24732

DST#: 3

ATTN: Jim Musgrove

Test Start: 2006.03.12 @ 08:21:57

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 38.00 sec/qt

Cushion Volume:

bbl

Water Loss: 13.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
279.00	Mud	2.347

Total Length: 279.00 ft

Total Volume: 2.347 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6756

Inside Becker Oil Co.

32-24s-22w -Hodgeman

DST Test Number: 3

