

4-245-22 W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3988Name: SLAWSON EXPLORATION CO., INC.Address 621 N. ROBINSON, #490City/State/Zip Oklahoma City, OK 73102

Purchaser: \_\_\_\_\_

Operator Contact Person: Steve SlawsonPhone (405) 232-0201Contractor: Name: L. D. Drilling, Inc.License: 6039Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBTD  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_

7-19-94 7-30-94 8-31-94  
Spud Date Date Reached TD Completion Date

API NO. 15- 083-21,409County Hodgeman- C - NW Sec. 4 Twp. 24 Rge. 22 X W1320 Feet from SW (circle one) Line of Section1320 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, SW or SW (circle one)Lease Name Stoecker Well # U-1

Field Name \_\_\_\_\_

Producing Formation MississippiElevation: Ground 2278' KB 2283'Total Depth 4765' PBTD 4670'Amount of Surface Pipe Set and Cemented at 617' FeetMultiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan ALT 1 824 7-11-95  
(Data must be collected from the Reserve Pit)Chloride content 5000 ppm Fluid volume 500 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

RELEASED

Operator Name KCCLease NOV 1 1996 OCT 1 1996 No. \_\_\_\_\_

FROM CONFIDENTIAL CONFIDENTIAL E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title Division Operations Mgr. Date 10/14/94Subscribed and sworn to before me this 14 day of October 1994Notary Public [Signature]Date Commission Expires 12-1-96

K.C.C. OFFICE USE ONLY			
Letter of Confidentiality Attached	_____	_____	_____
Wireline Log Received	_____	_____	_____
Geologist Report Received	_____	_____	_____
OCT 17 1994		Distribution	
KCC	SWD/Rep	NGPA	Other (Specify)
KGS	Plug		
CONSERVATION DIVISION			

Operator Name Slawson Exploration, Inc.Lease Name StoeckerWell # U-1Sec. 4 Twp. 24 Rge. 22☐ EastCounty Hodgeman☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests (ring interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run  
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

CNL-CDL-GR-  
DIL-SP-GR☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Anhydrite	1401	(+882)
Heebner	3868	(-1585)
Lansing	3949	(-1666)
Stark	4200	(-1917)
BKC	4314	(-2031)
U/Cherokee	4471	(-2188)
Ft Scott	4480	(-2197)
L/Cherokee	4503	(-2220)
Miss	4562	(-2279)
Dolomite	4576	(-2293)

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	25#	617'	60/40 Poz	325	2% Gel 3% CC
production	7 7/8"	4 1/2"	10.5#	4720'	EA-2 standard	150	18% salt 5#/sx Ca Seal .75% Halad 322

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	L. Miss 4602'-06' (17 holes)		
4	U. Miss 4576'-85' (37 holes)	500 gal 7 1/2% HCl	
	CIBP @ 4597'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	4595			
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
9-15-94					
Estimated Production Per 24 Hours	Oil 35 Bbls.	Gas 0 Mcf	Water 96 Bbls.	Gas-Oil Ratio	Grav 39.

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease  
(If vented, submit ACO-18.)

## METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

Production Interval