

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3988

Name: SLAWSON EXPLORATION CO., INC.

Address 621 N. ROBINSON, #490

City/State/Zip Oklahoma City, OK 73102

Purchaser: _____

Operator Contact Person: Steve Slawson

Phone (405) 232-0201

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

 New Well Re-Entry Workover

<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> SWD	<input type="checkbox"/> SISW	<input type="checkbox"/> Temp. Abd.
<input type="checkbox"/> Gas	<input type="checkbox"/> ENHR	<input type="checkbox"/> SIGW	
<input type="checkbox"/> Dry	Other (Core, WSW, Expl., Cathodic, etc)		

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD Plug Back PSTD Commingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Inj?) Docket No. _____

7-19-94 7-30-94 8-31-94

Spud Date Date Reached TD Completion Date

API NO. 15- 083-21,409

County Hodgeman

- C NW Sec. 4 Twp. 24 Rge. 22 E

1320 Feet from S/W (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name Stoecker Well # U-1

Field Name _____

Producing Formation Mississippi

Elevation: Ground 2278' KB 2283'

Total Depth 4765' PSTD 4670'

Amount of Surface Pipe Set and Cemented at 617' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 8/94 7-11-95
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name **KLU**

Lease Name NOV 1 1996

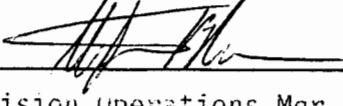
OCT 1 1996 Lease No. _____

FROM CONFIDENTIAL TO CONFIDENTIAL E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature 

Title Division Operations Mgr. Date 10/14/94

Subscribed and sworn to before me this 14 day of October 1994.

Notary Public Zack D. B.

Date Commission Expires 12-1-96

K.C.C. OFFICE USE ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Attached	<input type="checkbox"/> Wireline Log Received
<input type="checkbox"/> Geologist Report Received	
OCT 17 1994 Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug
CONSERVATION DIVISION Other (Specify) TS	
W/Greater Wichita	

Operator Name Lawson Exploration, Inc.Lease Name Stoecker Well # U-1Sec. 4 Twp. 24 Rge. 22 East WestCounty Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests in interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

Yes No

Samples Sent to Geological Survey

Yes No

Cores Taken

Yes No

Electric Log Run
(Submit Copy.)

Yes No

List All E.Logs Run:

CNL-CDL-GR-
DIL-SP-GR

Yes No Formation (Top), Depth and Datums

Sample

Name	Top	Datum
Anhydrite	1401	(+882)
Heebner	3868	(-1585)
Lansing	3949	(-1666)
Stark	4200	(-1917)
BKC	4314	(-2031)
U/Cherokee	4471	(-2188)
Ft Scott	4480	(-2197)
L/Cherokee	4503	(-2220)
Miss	4562	(-2279)
Dolomite	4576	(-2293)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	25#	617'	60/40 Poz	325	2% Gel 3% CC
production	7 7/8"	4 1/2"	10.5#	4720'	EA-2 standard	150	18% salt 5#/sx Ca .75% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	Bottom			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	L. Miss 4602'-06' (17 holes)	-	
4	U. Miss 4576'-85' (37 holes)	500 gal 7 1/2% HCl	
	CIBP @ 4597'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	4595			

Date of First, Resumed Production, SWO or Inj.	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
9-15-94		

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		35		0		96		39..

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Production Interval

Open Hole Perf. Dually Comp. Casingbridged
 Other (Specify) _____