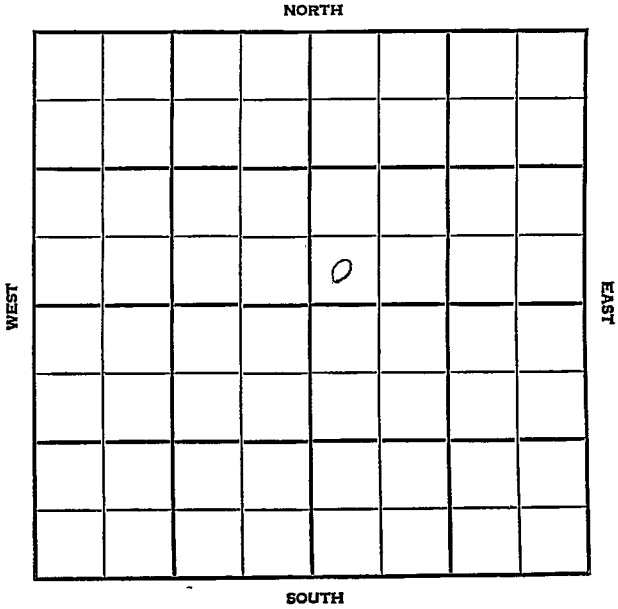


FINNEY

DX 78-1

KANSAS
32W

Section 22 Township 24 Range 32W
Well No. #1 Ramirez Gas Unit
Company Stanolind



Finney

KANSAS

SEC.

22

TWP.

24

R.

32W

WELL NO.

#1 Ramirez Gas Unit

FARM

COMPANY

Stanolind

CONTRACTOR

Noble

Hugoton

____ FT. FROM N. LINE

150 ____ FT. FROM S. LINE

____ FT. FROM E. LINE

150 ____ FT. FROM W. LINE

SW SW NE

NORTH

WEST

EAST

SOUTH

1956

ELEVATION

2816 DF

2819 RB, 2814 GF REPORT

6-13

RUR

7-11

Comm. 6-11-56

8 5/8" @ 887 w/500

5 1/2" @ 2551 w/1000

CO 2545, 32/ 2516-24, 12/2537-40,
tst 1.240 mcfg / 35 gwph,

PB 2528

Ga. 4.599 MCF, ga. 4.855 MCF # / 100
gwph,

CO 2545, 72-20, 8.669 MCF, SIP 386

Log tops:

Herr. 2500'; Kri 2533';

TD 2554'

COMPLETED

2819 RB
2814 CF
2816 DF
32W

County Finney Elev. 2816 Co. DF
Sec. 22 Twp. 24 Rgs. 32W
Company Stanolind
Farm Name Ramirez Gas Unit No. 1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.				SW SW NE
Tr.				150' SL
H.				150' WL
Tr.				
Dg.				
Bl.				
L.				Geol.
K.C.				Contr.
B.K.C.				Noble
Ce.				
C.				Pool
M.				Hugoton
M.				
K.				
Mz.				
Mo.				
V.				
S.				
S.				
A.				
R.				
Pe.				
G.				
TD.				

Date Comm. RUR
3/15
JUN 13 58
0
FIRST REPORT
No. 1
Sec. DF
T. 24
R. 32W

FORM 513 SUNRAY

2819 RB

2814 GF

2815 DF

32W

County

Finney

Elev.

Sec.

22

Twp.

24

Rge.

Company

Stanolind

FarmName

Ramirez Gas Unit

No.

1

TOPS

DEPTH

LOG

DATUM

Loc. in Sec.

Anb.

Herr

Tp.

Kri

H.

Tr.

Dg.

Bl.

L.

K.C.

B.K.C.

Ce.

C.

M.

M.

K.

Mz.

Me.

V.

S.

S.

A.

R.

PE.

G.

TD.

2500

2533

SW SW NE

150' SL

150' WL

Geol.

Contr.

Noble

Pool

Euroton

COMPLETE

2554

Date Comm.

JUL 1 1 1956

R U R

JUN 20 '56

6-11-56 85/8

887/500 5 1/2 @ 2551/1,000. WOCT

JUN 27 '56 CO 2545 32/2516-24

12/2537-40 FRAC Fshg for

SWk JUL 3 '56 +57 1,240 MCF + 35

Gwph JUL 11 '56 PB 2528 FRAC ga

4,599 MCF ga 4,855 MCF + 100

9wph CO 2545 72-20 8.669

MCF SIP 386

Co.

Loc.

No.

Sec.

T.

R.