

SECTION 26 TOWNSHIP 24S RANGE 16W

WELL NO. #1-Ulsh

COMPANY Sunray Mid-Cont.

NW NW NE

NORTH

WEST

EAST

				0			

SOUTH

SEC. 26 TWP. 24 S R. 16 W

WELL NO. # 1 Ulsh FARM

COMPANY Sunray Mid-Continent (DEVELOPMENT)

CONTRACTOR Stickler Drlg.

Embry E. Field Area

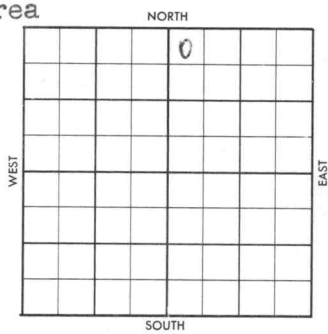
330 FT. FROM N. LINE

FT. FROM S. LINE

FT. FROM E. LINE

330 FT. FROM W. LINE

of NE/4
NW NW NE



1957 ELEVATION REPORT

4250' Kinderhook

- 8/14 Location (FR Tkt)
- 8/16 MIRT (DR#160)
- 8/19 Spudded 8-16-57
- 8/20 Drlg. 1980'
- 8/20 Drlg. 2465'
- 8/21 Drlg. 2830'
- 8/22 Drlg. 3219'
- 8/23 Drlg. 3522'
- 8/26 Drlg. 4090'
- 8/27 TD 4226'. DST 4190-4226'
- 8/28 TD 4256' DST 4240-4256'
- 8/29 TD 4320'. Rng. EL
- 8/30 TD 4320'. WOC. 5 1/2" @ 4316'
- 9/3 TD 4320'. Prep to block sqz. perfs. 4225-4226' & 4269-4270'
- 9/4 TD 4320'. WOC. Sqzd perfs.
- 9/5 TD 4320'. Testing acidized perfs 4242-4256'
- 9/6 TD 4320' Testing perfs 4242-4256'
- 9/9 TD 4320' " "
- 9/10 TD 4320'. Testing perfs. "
- 9/11 " " " "

4250
2064
2186

OVER

1957
9/12

TD 4320' 1574 MCF Gas.
Perfs 4242-4256' Kinderhook Zone.
Complete (DR#178)

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.				NW NW NE
TP.				
H.				
Tr.				
Dg.				
BL.				
L.				Geol.
K.C.				Contr.
B.K.C.				Stickle
Ce.				
C.				Pool
M.				Embry E.
M.				
K.				
Mz.				
Mq.				
V.				
S.				
S.				
A				
R.				
Pe.				
G.				
T.D.				

Lse.

No.

FIRST REPORT

AUG 14 57

Location

~~14~~

M. M.
JUN 10 1951

Embry

FORM 513 SUNRAY

County Edwards

Elev. 2064 DF
2066 RB

26

Temp. 24

Rgs. 16W

Sunray Mid-Continent

Farm Name Uish

No. 1

TOPS	DEPTH	LOG	DATUM
Anh.			
Tr.			
H.	<u>3646</u>	<u>3645</u>	
Tr.			
Dg.	<u>3685</u>	<u>3684</u>	
Bl.	<u>3782</u>	<u>3782</u>	
L.	<u>3787</u>	<u>3789</u>	
K.C.			
B.K.C.			
Ce.			
C.			
M.	<u>4198</u>	<u>4200</u>	
M.			
K. <u>sh</u>	<u>4238</u>	<u>4226</u>	
Md <u>Kd sd</u>	<u>4238</u>	<u>4229-57</u>	
Md " "		<u>4260-66</u>	
V. " "		<u>4270-89</u>	
S.			
S.			
A.			
R.			
Pe.			
G.			
T.D.	<u>4320</u>	<u>4320</u>	

Loc. in Sec. NW NW NE

Geol.

Contr.

Stickle

Pool

Embry E.



Date Comm. 8-16

Location AUG 21 57 85/8 350/325 SX P2465

AUG 28 57 X Tops DST 3784-3800 gr

1hr rec 30' VSGCM / sps of dead oil

BHP 135 MISS 4198 DST 4190-

4226 gr 1hr rec 40' VSGCM FP

18-36 BHP 70/30" ahead.

SEP 4 57 X Kd sd 4238 DST 4241-57

1hr rec 90' Md FP 36-45 1BHP

1412 FBHP 142?/30" RTD 4320

Ran Schl. 5 1/2 @ 4316 / 100 WOCT
 MICT CO SEP 11 57 X CO some place
 SQD shale breaks CU 4260 per 8
 56 / 4242 - 56 no shows Nat 1/2
 10 MCF Pd frac 10x10 9 Ld + 90
 1.858 MCF through 3/4" choke CP 300#
 SI 24 hrs SI TP 1145 SI CP 1120
 Prep to test SEP 18 57 X Flo 24/64"
 CHK 1.305 MCF TP 500# CP 600#
 Flowed 1.305 MCF 24/64" choke
 TP 500# CP 600# Flowed 1.574 MCF
 + 7 BBLs Ld water no oil 20/64"
 CHK in 18 1/2 hrs TP 490# CP 540#
 SI SEP 25 57 OCT 2 57 X connecting
 surface equipment SI

OCT 9 57 OCT 16 57 OCT 23 57 OCT 30 57
 NOV 6 57
 NOV 13 57 X NOV 20 57 NOV 27 57 DEC 4 57

SI gas well