

15-069-20284

Steven P. Murphy, PG
American Warrior, Inc.
P.O. Box 399
Garden City, KS 67846

GEOLOGICAL REPORT

RECEIVED
DEC 27 2005
KCC WICHITA

CONFIDENTIAL

AMERICAN WARRIOR, INC.

O'Brate #2-4
530' FNL & 350' FWL
Section 4-T24S-R29W
Gray County, Kansas

4-245-29w

OPERATOR:	AMERICAN WARRIOR, INC.	
WELL:	O'BRATE #2-4	RECEIVED
API NUMBER:	15-069-20284-00-00	DEC 27 2005
LOCATION:	530' FNL & 350' FWL 4-T24S-R29W GRAY COUNTY, KANSAS	KCC WICHITA
WELLSITE:	CORN STUBBLE	CONFIDENTIAL
COMMENCED:	NOVEMBER 8, 2005	
COMPLETED:	NOVEMBER 12, 2005	
ELEVATIONS:	2777' G.L. 2783' K.B.	
TOTAL DEPTH:	4850' (DRILLER) 4853' (LOG)	
CASING:	SURFACE: 8 5/8" @ 473' PRODUCTION: 5 1/2" @ 4847' W/200 SX	
SAMPLES:	10' FROM 3850' TO TD	
DRILL STEM TESTS:	NONE	
LOGS	COMPENSATED NEUTRON DENSITY, SONIC, MICROLOG, & DUAL INDUCTION BY LOG-TECH	
DRILLING CONTRACTOR:	CHEYENNE DRILLING (RIG 11	
REMARKS:	GEOLOGICAL SUPERVISION FROM 3800' TO T.D.	

FORMATION TOPS	LOG	Comparison Well O'Brate #1-5 Log Tops
Anhydrite		1910 (+883)
Chase Group -- Herington		2662 (+131)
Krider		2694 (+97)
Winfield		2762 (+31)
Towanda		2808 (-15)
Fort Riley		2868 (-75)
Florence		2905 (-112)
Heebner	4010 (-1227)	4020 (-1227)
Lansing	4058	4062 (-1269)
Stark	4419	4419 (-1626)
BKC	4506	4499 (-1706))
Marmaton	4522	4513 (-1720)
Pawnee	4602	4600 (-1807)
Cherokee	4643	4641 (-1848))
Morrow Sand	4750	4743 (-1950)
Miss. St. Gen.	4762	4762 (-1969)
Miss. St. Louis	4792	4780 (-1987)
Total Depth	4853 (-2070)	4886 (-2093)

RECEIVED
DEC 27 2005
KCC WICHITA

CONFIDENTIAL

SAMPLE DESCRIPTIONS

Log Measurements

MORROW SANDSTONE

4750-4755: Sandstone, fine to medium grained, clear-frosted, sub-angular, poorly-sorted, excellent intergranular porosity, friable, saturated stain, good show of free oil, strong gassy odor, good fluorescence, strong cut (200 unit hotwire, 20 unit GC).

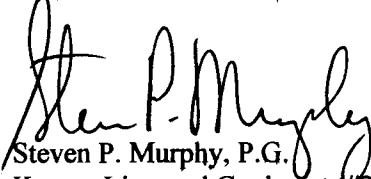
SUMMARY AND RECOMMENDATIONS

Structurally, the O'Brate #2-4 ran low to the nearest producing well, the Obrate #1-5, but was 3 feet high to the abandoned Rains & Williamson's McQueen #1 producer.

Based on the results of sample & log analysis, it was recommended and agreed that 5 ½ inch casing be set in order to produce the Morrow Sand. It is recommended that the Morrow Sand be perforated from 4750-4755 w/4 shots per foot. After treatment with acid, the well should be fracture stimulated.

CONFIDENTIAL

Respectfully submitted,


Steven P. Murphy, P.G.
Kansas Licensed Geologist (#228)

RECEIVED
DEC 27 2005
KCC WICHITA