



TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5652 EXPIRATION DATE June 30, yearly

OPERATOR Mustang Drilling & Exploration, Inc. API NO. 15-069-20,183

ADDRESS P.O. Box 1609 COUNTY Gray

Great Bend, KS 67530 FIELD _____

** CONTACT PERSON Milford Martin PROD. FORMATION --

PHONE 316-792-7323 _____ Indicate if new pay.

PURCHASER N/A LEASE Miller-Gray

ADDRESS _____ WELL NO. 1

_____ WELL LOCATION C SE SE

DRILLING Mustang Drilling & Exploration, Inc. 660 Ft. from South Line and

CONTRACTOR 660 Ft. from East Line of the SE (Qtr.) SEC 6 TWP 24s RGE 29w (W). (X)

ADDRESS P.O. Box 1609

Great Bend, KS 67530

PLUGGING Mustang Drilling & Exploration, Inc.

CONTRACTOR

ADDRESS P.O. Box 1609

Great Bend, KS 67530

TOTAL DEPTH 4955' PBD _____

SPUD DATE 1-15-84 DATE COMPLETED 1-25-84

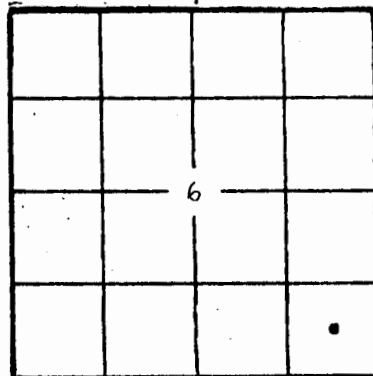
ELEV: GR 2795 DF 2802 KB 2805

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 457' DV Tool Used? _____

WELL PLAT



(Office Use Only)

KCC /KGS /

SWD/REP _____

PLG. _____

NGPA /

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Milford Martin

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Mustang Drilling & Expl. LEASE NAME Miller-Gray SEC 6 TWP 24s RGE 29W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Sand	0	466	Heebner	4023 -1218
Sand, Shale	466	1455	Toronto	4040 -1235
Sand	1455	1695	Lansing	4073 -1268
Sand, Shale	1695	1914	B/Kansas City	4515 -1710
Anhydrite	1914	1937	Marmaton	4530 -1725
Sand, Shale	1937	2098	Pawnee	4613 -1808
Shale	2098	2358	Ft. Scott	4639 -1834
Lime, Shale	2358	4955	Cherokee	4654 -1849
RTD		4955	Morrow Sd	4762 -1957
LTD		4958	Mississippi	4778 -1973

DST #1 4604-4627, times (30-45-60-45) Rec: 150' muddy water
w/ show of oil, ISIP 1209, FSIP 115, IF 50/65, FF 65/79,
Hyd 2300/2235.

DST #2 4744-4473, times (30-60-60-45), ISIP 57, FSIP 50,
IF 50/43, FF 43/43, Hyd 2314/2300, Rec: 15' mud.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	23#	457'	common	275	3%cc, 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			