

32-24-290

State Geological Survey WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M OIL CO., INC. API NO. 15-069-20,160

ADDRESS 422 Union Center COUNTY Gray

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON E. A. Falkowski PROD. FORMATION Cherokee
PHONE (316)262-2636

PURCHASER Koch Oil Company LEASE Goddard "G"

ADDRESS Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C NW SW

DRILLING Mustang Drilling & Exploration, Inc. 1980 Ft. from South Line and

CONTRACTOR Box 1425 660 Ft. from West Line of (B)
ADDRESS Great Bend, Kansas 67530 the SW (Qtr.) SEC 32 TWP 24S RGE 29W (W).

PLUGGING ----- WELL PLAT (Office Use Only)

CONTRACTOR ----- RELEASED KCC ☒
ADDRESS ----- KGS ☒

TOTAL DEPTH 5129' PBTD --- Date: JUN 1 1984 SWD/REP ---

SPUD DATE 11-30-82 DATE COMPLETED 5-12-83 FROM CONFIDENTIAL PLC. ---

ELEV: GR 2812' DF 2820' KB 2822'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 415' w/275 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other -----

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

1500 gals. 15% mud acid, 6000 gals. 15% Mod acid

4778-82', 4762'-66'

Date of first production
5-12-83Producing method (flowing, pumping, gas lift, etc.)
PumpingGravity 26°Estimated
Production -I.P.Oil
10.02

Gas

Water

%

Gas-oil ratio

bbls.

MCF

CFPS

OPERATOR F & M OIL CO., INC. LEASE Goddard "G" SEC. 32 TWP. 24S RGE. 29W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST#1 4761-4809', 30-45-20-45 (total of 50 minutes on flow periods), stg blow in 2" on 1st opn, stg blow in 4" on 2nd opn, no GTS, rec 4240' GIP, 80' gsy free oil, gravity approx. 35°, 60' slight muddy gsy oil, 120' gsy heavy slight muddy oil, IFP 67-57#, ISIP 1117#, FFP 125-106#, FSIP 1022#.			Sample Tops:	
			Anhydrite	1928(+ 894)
			B/Anhydrite	1991(+ 831)
			Topeka	3569(- 747)
			Heebner	4113(-1291)
			Toronto	4128(-1306)
			Lansing	4201(-1379)
			Stark Sh	4493(-1671)
			B/KC	4630(-1808)
			Marmaton	4639(-1817)
			Pawnee	4723(-1900)
			Cherokee	4762(-1940)
			Basal Penn Sd	4888(-2066)
			St. Gen	4912(-2090)
			St. Louis	4920(-2098)
			RTD	5129(-2300)
DST#2 4871-4910', 30-30-30-30, wk blow died in 17" on 1st opn, no blow on 2nd opn, rec 15' mud, IFP 57-40#, ISIP 52#, FFP 52-52#, FSIP 50#.			Electric Log Tops:	
			Anhydrite	1923(+ 899)
			B/Anhydrite	1986(+ 836)
			Herington	2746(- 76)
			Krider	2777(+ 45)
			Winfield	2824(-
			Townada	2859(- 3)
			Ft. Riley	2914(- 92)
			Florence	2952(- 130)
			B/Florence	2974(- 152)
			Topeka	3573(- 751)
			Heebner	4108(-1286)
			Toronto	4120(-1298)
			Lansing	4192(-1370)
			Stark Sh	4488(-166)
			B/KC	4626(-1800)
			Marmaton	4634(-1812)
			Pawnee	4719(-1897)
			Ft. Scott	4742(-1920)
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	415'	Common	275	2% gel, 3% CC
Production		4 1/2"	10.5#	5123'	Pozmix	200	60/40, 10% salt, 2% gel, .75 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		4778-82', 4762'-66'
Size 2-3/8"	Setting depth 4826'	Packer set at			

OPERATOR F & M OIL CO., INC.

LEASE NAME Goddard "G" #1

SEC. 32 TWP. 24S RGE. 29W

(E)

(W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<i>State Geological Survey</i> WICHITA BRANCH			Electric Log Tops Cont.	
			Cherokee Sh	4757(-1935)
			Penn. Sd	4884(-2062)
			St. Gen	4909(-2087)
			St. Lousi	4916(-2094)
			LTD	5125(-2303)

CONFIDENTIAL

RELEASED

Date: JUN 1 1984

FROM CONFIDENTIAL