

KANSAS

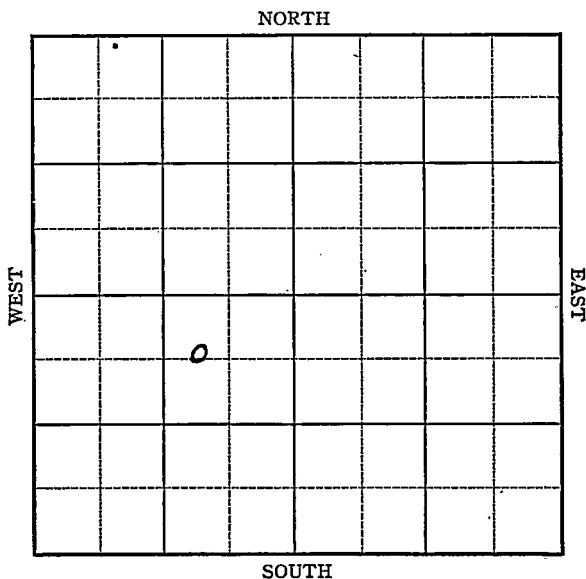
Stafford

FORM 51 5M 4-41 PETROL

Section 3 Township 24 Range 15-W

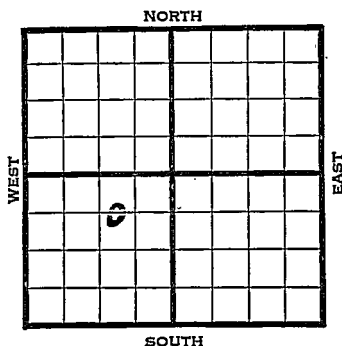
Well No. #2 Nage1

Company Stanolind



Company

Elev. 2019



1941	REPORT
6/25	Location
7/3	"
7/10	"
7/17	"
7/24	"
7/31	"
8/7	8" @ 275' WOC
8/15	Dlg. 2865
8/21	Lans. 3620' Drlg. 3793'
8/28	Viola 3962' Arb. 4083'
	Drlg. 4091'
9/4	T.D. 4126' No shows. P.B. 3827'
	4" - 3811' Flow 95 oil in $\frac{1}{2}$ hr.
	XXXXXXXXXXXXXXXBomb XXXXFlow XXXX39,652 bbls. oil in 1 hour
	No water Natural
	Producing from Lansing (Tel)
	OVER

1941

9/10

Lans. 3620'

Arb. 4083' T.D. 4126'

P.B. to 3827'

4" - 3811'

Bomb potential 39,652 bbls.

Maximum 3000 bbls.

30. Gravity

COMPLETED

Map No. 83 Sec. 3 Twp. 24 R. 15WWell No. 2 NagelStanolind Company

Contractor

FIRST REPORT

C W L NE SW

660 Ft. from N. Line Ft. from S. Line990 Ft. from E. Line Ft. from W. Line**MACKSVILLE POOL****SECTION PLAT**

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Location ERig up Drilling and Remarks: **RECORD**Cased in., ft.Sand Gas Oil Total Depth **PRODUCTION**1st 24 hrs. Nat. 1st 24 hrs. after shot Gas Cu. Ft.Dry Hole Abandoned

Date

JUN 25 1941 19S. J. LEWIS Scout

Map No. 83 Sec. 3 Twp. 24 R. 15 WWell No. 2 NagelStanolind CompanyCOMPLETED Contractor

SECTION PLAT

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C W L NE SW

660 Ft. from N. Line Ft. from S. Line990 Ft. from E. Line Ft. from W. Line

MACKSVILLE POOL

RECORD

Location Rig up

Drilling and Remarks:

Cased in., ft.Sand Gas Oil Total Depth 4126Lions 3620at 4088

PRODUCTION

1st 24 hrs. Nat. 1st 24 hrs. after shot Gas Cu. Ft.Dry Hole Abandoned P.B. 382741 @ 3811Born & P. 39652Max 3000300 Gr.

Date

SEP 10 1941 19 S. J. LEWIS Scout