

9-24-30W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5652 EXPIRATION DATE June 30, yearly

OPERATOR Mustang Drilling & Exploration, Inc. API NO. 15-069-20,182

ADDRESS P.O. Box 1609 COUNTY Gray
Great Bend, KS 67530 FIELD _____

** CONTACT PERSON Milford Martin PROD. FORMATION N/A
PHONE 316-792-7323 _____ Indicate if new pay.

PURCHASER N/A LEASE Brown-F.G.

ADDRESS _____ WELL NO. 1

DRILLING Contractor Mustang Drilling & Exploration, Inc. 1980 Ft. from South Line and
ADDRESS P.O. Box 1609 1980 Ft. from East Line of (X)X
Great Bend, KS 67530 the SE (Qtr.) SEC 9 TWP 24s RGE 30W (W).

PLUGGING Contractor Mustang Drilling & Exploration, Inc.
ADDRESS P.O. Box 1609
Great Bend, KS 67530

TOTAL DEPTH 5085' PBDT _____

SPUD DATE 1-5-84 DATE COMPLETED 1-14-84

ELEV: GR 2849 DF 2856 KB 2859

DRILLED WITH (CANK) (ROTARY) (K) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 466' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Milford Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT (Office Use Only)

	9		

KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

W08-42-P

ACO-1 Well History

Side TWO

OPERATOR Mustang Drilling & Expl. LEASE NAME Brown-F.G. SEC 9 TWP 24s RGE 30w (V)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Heebner	4053 -1194
Check if samples sent Geological Survey.			Lansing	4138 -1279
			B/Kansas City	4551 -1692
			Marmaton	4572 -1713
Sand	0	475	Pawnee	4647 -1788
Red Bed	475	502	Cherokee	4692 -1833
Sand, Shale	502	1510	Sand	4820 -1961
Glorietta Sand	1510	1755	Mississippi	4951 -20
Sand, Shale	1755	1925		
Shale	1925	2034		
Anhydrite	2034	2061		
Shale	2061	2215		
Lime, Shale	2215	5085		
RTD		5085		
LTD		5090		
DST #1 4808-4830, times 30-30-30-30, rec: 10' mud.				
IHP 2395, IFP 75/64, ISIP 75, FFP 43, FSIP 54,				
FHP 2417.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	24#	466'	common	275	3%cc, 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			