

15-24-30w

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629Name: BRITO OIL COMPANYAddress 200 E. First, Ste 208City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Raul F. BritoPhone (316) 263-8787Contractor: Name: Abercrombie RTD, Inc.License: 30684 **KCC**Wellsite Geologist: Raul F. Brito **JAN 13**

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SVD ☐ SIDW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGV☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SVD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SVD or Inj?) ☐ Docket No. _____12-19-93 1-5-94

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 069-20,256 **CONFIDENTIAL**County GrayC SW NW Sec. 15 Twp. 24S Rge. 30 X ^E1980' Feet from S (circle one) Line of Section660' Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name WEHKAMP Well # #1-15Field Name MIH EXT.Producing Formation NAElevation: Ground 2840 KB 2845Total Depth 5000' PBTD _____Amount of Surface Pipe Set and Cemented at 266.95' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 4-5-94
(Data must be collected from the Reserve Pit)Chloride content 23,000 ppm Fluid volume 800 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

RELEASED
Operator Name _____Lease FEB 14 1995 License No. _____Quarter 1 Sec. 15 Twp. 24S Rge. 30 E ^E**FROM CONFIDENTIAL** Docket No. _____**RECEIVED**
KANSAS CORPORATION COMMISSION
JAN 14 1994
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 1/13/94Subscribed and sworn to before me this 13th day of January 19 94.Notary Public Loren L. HathawayDate 1/13/94 My Appt. Expires _____

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SVD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) _____

Operator Name BRITO OIL COMPANYLease Name WEHKAMPWell # 1-15Sec. 15 Twp. 24S Rge. 30☐ EastCounty Gray☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

HEEB 4050 (-1205)

LKC 4098 (-1253)

STARK 4434 (-1589)

BKC 4576 (-1731)

PAW 4670 (-1825)

CHER 4712 (-1867)

MORR SH 4851 (-2006)

MISS. (ST GEN) 4854 (-2009)

ST LOUIS 4882 (-2037)

"C" ZN 4954 (-2109)

 List All E.Logs Run: Comp Dense Neutron/Dual Ind
 DST #1 - 4830-4852 30-30-30-30, Rec. 10; Mud,
 IFP 31-31#, FFP 31-31#, ISIP 31#, FSIP 31#

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additiv
Surface	12 $\frac{1}{4}$ "	8 5/8"	28#	266.95'	60-40 poemix	170	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Der

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.					
Producing Method					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled