

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACP-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

COPY RECEIVED
FEB 11 2003

Operator: License # 5317
Name: Continental Energy
Address: P.O. Box 918
City/State/Zip: Garden City, KS 67846-0918
Purchaser: NONE
Operator Contact Person: Russ Freeman
Phone: (620) 276-8710
Contractor: Name: Border-Line / Cheyenne Drilling
License: 7840 / 5382
Wellsite Geologist: NONE
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: F. Kirk Johnson
Well Name: Kisner #1
Original Comp. Date: 12/28/55 Original Total Depth: 5120'
Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 2806' Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
11/12/02 12/22/02 1/22/03
~~START~~ Date of **START** Date Reached TD Completion Date of
OF WORKOVER **WORKOVER**

API No. 15 - 055-10089-00-01 **KCC WICHITA**
County: Finney
SW SW SW Sec. 21 Twp. 24 S. R. 31 East West
330 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kisner "OWWO" Well #: 1-21
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2902 Kelly Bushing:
Total Depth: 2855 Plug Back Total Depth: 2806
Amount of Surface Pipe Set and Cemented at 582 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 2855'
feet depth to surface w/ 675 sx cmt.

Drilling Fluid Management Plan ALT 2 g H 04/23/03
(Data must be collected from the Reserve Pit)
Chloride content 14000 ppm Fluid volume 500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Jeff Kidd
Title: Production Supervisor Date: 2-10-03
Subscribed and sworn to before me this 10th day of Feb,
19 2003
Notary Public: Karen Bugner
Date Commission Expires: 10/11/04

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

