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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03908
Name: Parker & Parsley Development L.P.
Address 14000 Quail Sprgs. Pkwy, Ste. 5000
City/State/Zip Oklahoma City, OK 73134-2600

Purchaser: K.N. Energy
Operator Contact Person: Mark Reichardt

Phone (405) 749-1780

Contractor: Name: Murfin Drilling
License: 30606

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:
Operator: PARKER & PARSLEY DEVELOPMENT

Well Name: HUSTON # 3-24

Comp. Date 3-30-97 Old Total Depth 5050'

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

3-19-97 4/9/97

Spud Date of START Date Reached TD WORKOVER

API NO. 15- 055-215460001
County Finney

C SE 24 24 32 X E
Feet from S/N (circle one) Line of Section

1,370

1,370 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Huston Well # 3-24
Kansas - Hugoton

Producing Formation Chase

Elevation: Ground 2,883' KB _____

Total Depth 5,050' PBTB 2,846'

Amount of Surface Pipe Set and Cemented at 1,965' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK J# 7-11-97
(Data must be collected from the Reserve Pit)

Chloride content 600 ppm Fluid volume 3,000 bbls

Dewatering method used Evaporation & Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name N / A

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rge. E/W

County _____ Docket No. _____

INSTRUCTIONS: An Original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202-1212, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark Reichardt

Title Sr. Operations Engineer Date 6/25/97

Subscribed and sworn to before me this 25th day of June 1997

No. Public Chaston

Date Commission Expires October 22, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____ (Specify)
FS

Operator Name Parker & Parsley Development L.P. Lease Name Huston Well # 3-24
 Sec. 24 Twp. 24 Rge. 32 East County Finney West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Sample
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Cement Bond Log
 Spectral Density Dual Spaced Neutron II Log
 Microlog
 Dual Induction Laterolog

Name	Formation (Top)	Depth	Datums
Chase		2,595'	KB
Upper Krider		2,620'	KB
Winfield		2,683'	KB

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	1,965'	35:65 PozC	850	6% D20, 2% S-1
Production Casing	7 7/8"	5 1/2"	14, 15.5#	2,908'	Class "C"	390	3% D-79, 2% D46

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2628' - 2644' 2650' - 2666', 2688-2704	N2 foam frac, 3 stage, 28,160 Gals	
	Bridge Plug @ 2,674', PBTD @ 2,846		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 7/8"	2,727'					
Date of First Resumed Production, SWD or Inj. Production		Producing Method						
4/07/97		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			80		25			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: 2,628' - 2,704'

