

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-055-01006 **COPY**
County Firney

Operator: License # 06417
Name: Union Pacific Resources Company
Address: PO Box 7, MS 3006
Fort Worth, Texas 76101-0007
Purchaser: Williams Natural Gas
Operator Contact Person: Camacho
Phone (817) 877-6530
Contractor: Name: LEON CABLE TOOL
License: 30044
Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SIDW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: Champlin
Well Name: Anderson #1
Comp. Date 06/19/53 Old Total Depth 2625
(OPENED ADDITIONAL PAY ZONE)
 Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SVD or Inj?) Docket No.
Workover
10/10/95 10/20/95 11/02/95
Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

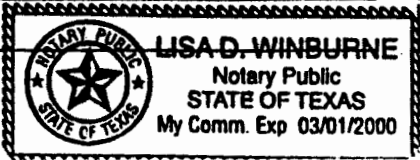
NE NE SW Sec. 15 Twp. 24S Rge. 33 XX W
2310 Feet from (S)N (circle one) Line of Section
2970 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (E) NW or SW (circle one)
Lease Name Anderson Well # 1
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 2853 KB 2858
Total Depth 2687 PSTD 2670
Amount of Surface Pipe Set and Cemented at 420 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan REWORK JH 9-29-97
(Data must be collected from the Reserve Pft) NA
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: JUL 18 1996
Operator Name _____
Lease Name _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beth Wetzel
Title Regulatory Analyst, Agent Date 07/17/96
Subscribed and sworn to before me this 17th day of July 19 96.
Notary Public Lisa D. Winburne
Date Commission Expires 03/01/2001



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other (Specify) 15

Operator Name Union Pacific Resources Company Lease Name Anderson Well # 1
 Sec. 15 Twp. 24S Rge. 33 East County Finney
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests (interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:
 No log run during workover.

Name	Top	Datum
BASE STONE CORRAL	1925	+ 933
HOLLAND	2499	+ 359
HERINGTON	2536	+ 322
KRIDER	2540	+ 318
WINFIELD	2606	+ 252
TOWANDA	2637	+ 211

Same as original. CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 3/4"	10 3/4"	32.75#	420'	POZ mix	300	1% CaC
Production	9"	7"	20#	2619' 2625'	POZ mix	750	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep
	2571' - 2604', 2516' - 2536' and 2540' - 2560'	Frac w/ 53,000 gals + 100,000#
		12/20 sand, 490,000 CF of N ₂ 2625-2687
	All perforations were existing prior to workover.	

TUBING RECORD Size 2 3/8 Set At 2644' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 11/03/96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	159	53		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 2516-2604
+ 2625-2687