

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

erator: License # 5952Name: AMOCO PRODUCTION COMPANYAddress P. O. BOX 800 ROOM 925City/State/Zip DENVER, CO 80201

Purchaser: _____

Operator Contact Person: ELLEN HARTZLERPhone (303) 830-5130Contractor: Name: CHEYENNE DRILLINGLicense: 5382

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBDT
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

04/14/92 04/16/92 07/15/92
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21091County FINNEYNE NE SW NE Sec. 6 Twp. 24 Rge. 33 E X W* 3825 Feet from S/N (circle one) Line of Section1552 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name MITCHELL G.U. Well # 3H1Field Name HUGOTONProducing Formation CHASEElevation: Ground 2881' KB 2892'Total Depth 2809' PBDT 2765'Amount of Surface Pipe Set and Cemented at 1104 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT 1 DW
(Data must be collected from the Reserve Pit) 7-29-94Chloride content 5800 ppm Fluid volume 2140 bblsDewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: _____

Operator **RECEIVED**
KANSAS CORPORATION COMMISSION
Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/WCounty JUL 28 1994 Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ellen HartzlerTitle SR. STAFF ASSISTANT Date 7/27/94Subscribed and sworn to before me this 27th day of July, 19 94.Notary Public Susan CallahanDate Commission Expires August 02, 1994

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify) IS

Form ACO-1 (7-91)

SIDE TWO

Operator Name AMOCO PRODUCTION COMPANY Lease Name MITCHELL G.U. Well # 3H1

Sec. 6 Twp. 24 Rge. 33 ☐ East
☒ West

County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Red Bed	1104	KB
Red Bed, Anhydrite & Sand	1350	
Red Bed & Shale	2140	
Chase	2475	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1104	Class C	500	
Production	7 7/8"	5 1/2"	15.5#	2809	Class C	600	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2484-2525; 2542-2570'; 2602-2626';	ACIDIZE W/2500 GAL 28% HCL	2602-2626
		FRAC W/115,600# 10/20 BRADY SAND &	2484-2626
		16,000 GAL GELLED WATER	
		FRAC W/ 25,000# 10/20 BRADY SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj. SI Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas 1500 Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually-Comp. ☐ Commingled 2484_2626☐ Other (Specify)