

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

15-243-33W
 API NO. 15-055-21, 465
 County Finney **COPY**

Operator: License # 6417

Name: Union Pacific Resources Company

Address PO Box 7, MS 3006

City/State/Zip Fort Worth, Texas 76101-0007

Purchaser: _____

Operator Contact Person: Cami Cho

Phone (817) 877-6530

Contractor: Name: 30684

License: Abercrombie Rtd., Inc.

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

02/20/96 02/24/96 03/15/96

Spud Date 02/20/96 Date Reached TD 02/24/96 Completion Date 03/15/96

SE - NE - NW Sec. 15 Twp. 24S Rge. 33W XX ^E _W

4030' Feet from (S)N (circle one) Line of Section

2760 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, (E), NW or SW (circle one)

Lease Name Anderson Well # 3

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2859' KB 2864'

Total Depth 2858' PBTD _____

Amount of Surface Pipe Set and Cemented at 1067.24' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 87 10-17-96
 (Data must be collected from the Reserve Pit)

Chloride content 23,000 ppm Fluid volume 890 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

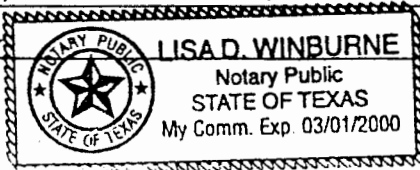
Signature Cami Cho /Cami Cho

Title Regulatory Analyst Date 05/17/96

Subscribed and sworn to before me this 17 day of May 1996.

Notary Public Lisa D. Winburne

Date Commission Expires 3/01/2000



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input checked="" type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

Operator Name Union Pacific Resources Company Lease Name Anderson Well # 3
 Sec. 15 Twp. 24S Rge. 33W East West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test: flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 CCL
 GR

Name	Top	Datum
Hollenberg	2498'	
Harrington	2511'	
Krider	2546'	
Winfield	2594'	
Towanda	2644'	
Ft. Riley	2709'	
Wreford	2796'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	1067.24'	Lite COMMON	300 sks 150 sks	3%CC, 1/4#floseal 2% gel, 3%CC
Conductor		13 3/8"	48#	99.16'	Common 1" mixed Common	110 sks 80 sks	2% gel, 3%CC 2% gel, 3%CC
Production	7 7/8"	5 1/2"	14#	2853.17	Allied lite ASC	450 sks 125 sks	6%gel, 1/4#floseal 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD Mud flush 500 gals

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	2498' - 2502'; 2522' - 2540'; 2546' - 2560'	Acidize with 2500 gals 15% acid & 150 ball sealers	2498' - 2602'
1 spf	2582' - 2602'	Frac with 642 bbls water, 5608ccf N2 mixed to make 65Q foam w/ WF130	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Used <u>150,000#</u> 12/20 sand
	2 3/8"	2648'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Date of First, Resumed Production, SWD or Inj. 04/22/96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gr
	0	134	25	0	

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval 2498' - 2602'