

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952

Name: Amoco Production Company

Address P.O. Box 3092

City/State/Zip Houston, TX 77253-3092

Purchaser: WILLIAMS GAS SERVICES

Operator Contact Person: Sue Sellers

Phone (281) 366-2052

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

04/30/01 05/02/01 10-2-91
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21720-0000

County Firney

C - W/2 - E/2 - NW Sec. 12 Twp. 24 S Rge. 34 X W

1324 Feet from S(N) (circle one) Line of Section

1827 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Taylor Gas Unit Well # 3 HI

Producing Formation Chase

Elevation: Ground 2893' KB 2898'

Total Depth 2812' PBTB 2808'

Amount of Surface Pipe Set and Cemented at 1048' Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 11/19/01
(Data must be collected from the Reserve Pit)

Chloride content 21,000 ppm Fluid volume 1300 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name K & L Tank

Lease Name Morris #1 SWD License No. 5176

Quarter Sec. 19 Twp. 24 S Rge. 31 EW

County Firney Docket No. 16-812(96-93C)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

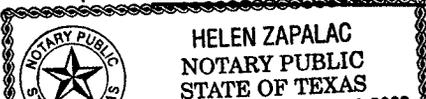
Signature [Signature]

Title Staff Assistant Date 08/14/01

Subscribed and sworn to before me this 14 day of AUGUST, 2001.

Notary Public [Signature]

Date Commission Expires 05-26-02



RECEIVED

AUG 20 2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Drillers Timelog Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

Operator Name Amoco Production Company Lease Name Taylor Gas Unit Well # 3 HI
 East
 Sec. 12 Twp. 24 S Rge. 34 West County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:
Compensated Spectral Natural Gamma Ray

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Name	Top	Datum	
Chase	2432'	2898' - KB	
Council Grove	2722'	2898' - KB	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1048'	Prem+Lite	300 sxs	2%cc;1/4#Floc
					Prem+	150 sxs	2%cc;1/4#Floc
Production	7 7/8"	4 1/2"	10.5#	2808'	65/35ppw/6%	500 sxs	1/4# Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NOTE: WAITING	TO PERF & FRAC-END OF 09/01 DUE TO CROP	IRRIGATION	

TUBING RECORD	Size 2 3/8"	Set At 2649	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

DRILLER'S LOG

AMOCO PRODUCTION
TAYLOR GU #3 HI
SECTION 12-T24S-R34W
FINNEY COUNTY, KANSAS

COMMENCED: 04-30-01
COMPLETED: 05-02-01

SURFACE CASING: 1048' OF 8 5/8" CMTD
W/300 SKS 65:35 POZ C + 2% CC + 6% GEL +
1/4#/SK FLOCELE. TAILED W/150 SKS
PREMIUM PLUS + 2% CC + 1/4#/SK FLOCELE.

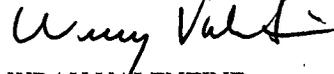
FORMATION

DEPTH

SURFACE HOLE	0 - 728
RED BED	1048 - 1380
GLORIETTA	1380 - 1560
RED BED	1560 - 2410
LIMESTONE & SHALE	2410 - 2812 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

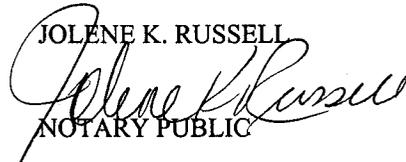


WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 4TH DAY OF MAY, 2001.

JOLENE K. RUSSELL



NOTARY PUBLIC