

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952Name: BP AMERICA PRODUCTION COMPANYAddress P. O. BOX 3092, RM 3.315City/State/Zip HOUSTON, TX 77253-3092

Purchaser: \_\_\_\_\_

Operator Contact Person: SUE SELLERSPhone ( 281 ) 366-2052Contractor: Name: CHEYENNE DRILLINGLicense: 5382

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_05-22-02 05/24/02 06-17-02

Spud Date Date Reached TD Completion Date

API NO. 15- 093-21700-0000County KEARNYNE SW NW Sec. 16 Twp. 24S Rge. 35W X E W1330' N Feet from S/N (circle one) Line of Section1264' W Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name MELTON Well # 3Producing Formation COUNCIL GROVEElevation: Ground 2987' KB 2994'Total Depth 2840 PBDT \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 853 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name KGL TANKLease Name MORRIS B 1 SWD License No. 8757Quarter Sec. 19 Twp. 24 S Rge. 31 E/WCounty FINNEY Docket No. 16-812 (96-930C)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sue SellersTitle STAFF ASSISTANT Date 09/09/02Subscribed and sworn to before me this 9TH day of SEPTEMBER20 02Notary Public [Signature]Date Commission Expires MAY 26, 2006

## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality AttachedC ☐ Wireline Log ReceivedC ☐ Drillers Timelog Received  
Distribution☐ KCC ☐ SWD/Rep ☐ NGPA☐ KGS ☐ Plug ☐ Other  
(Specify)

Operator Name BP AMERICA PRODUCTION COMPANY Lease Name MELTON Well # 3  
☐ East  
 Sec. 16 Twp. 24S Rge. 35W ☒ West County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy.)

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

CHASE 2404 KB

COUNCIL GROVE 2708 KB

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24#</u>	<u>853'</u>	<u>LP3/'C'</u>	<u>240</u>	<u>2%CC;1/4#FLOC</u>
					<u>CLASS 'C'</u>	<u>150</u>	<u>2%CC;1/4#FLOC</u>
<u>PRODUCTION</u>	<u>7 7/8"</u>	<u>4 1/2"</u>	<u>11.6#</u>	<u>2840OR21</u>	<u>LP3/'C'</u>	<u>627</u>	<u>1/4# FLOCELE</u>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>4</u>	<u>2714-2729'</u>	<u>ACID-W/500 GALS 15% HCL</u>	<u>2714-2729</u>
		<u>FRAC-W/130,000# 16/30 BRADY SAND</u>	<u>2714-2729</u>
		<u>AND 449 BBLS 80Q N2 FOAM</u>	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<u>2 3/8"</u>	<u>2744'</u>	<u>NA</u>		
Date of First, Resumed Production, SWD or Inj.		Producing Method			
<u>6/17/02</u>		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<u>170</u>			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perforation ☐ Dually Comp. ☐ Commingled  
 (If vented, submit ACO-18.) ☐ Other (Specify) \_\_\_\_\_