

2-24-35W

**COPY**

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

KGS  
DupOperator: License # 5447Name: OXY USA Inc.Address P. O. Box 26100City/State/Zip Oklahoma City, Ok 73126-0100Purchaser: Colorado Interstate GasOperator Contact Person: Jerry LedlowPhone (405) 749-2309Contractor: Name: CheyenneLicense: 5382Wellsite Geologist: CONFIDENTIAL

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl.)

## If Workover:

Operator: JUN 0 1 1995Well Name: WICHITA, KSComp. Date 2/2/95 Old Total Depth 2/6/95

☐ Deepening ☐ Re-perf. ☐ Convert to Inj/SWD  
☐ Plug Back ☐ PBDT  
☐ Commingled ☐ Docket No. 5/19/95  
☐ Dual Completion ☐ Docket No. 2/6/95  
☐ Other (SWD or Inj?) ☐ Docket No. 2/2/95

Spud Date 2/2/95 Date Reached TD 2/6/95 Completion Date 5/19/95

API NO. 15- 093-21415County Kearny- NW - SE - NE Sec. 2 Twp. 24S Rge. 35 X W3725 Feet from S/X (circle one) Line of Section1280 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
XX, SE, NW or SW (circle one)Lease Name Murray B Well # 2Field Name HugotonProducing Formation ChaseElevation: Ground 2990 KB 2999Total Depth 2851 PBDT 2787Amount of Surface Pipe Set and Cemented at 600 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set DV Tool at 1299 FeetIf Alternate II completion, cement circulated from 1333 surfacefeet depth to surface w/ 200 sx cmt.

ACT II 517-96  
D.W.

Chloride content 6400 ppm Fluid volume 2580 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name JUN 1 4 1996Lease Name FROM CONFIDENTIAL License No. E/WQuarter FROM CONFIDENTIAL Sec. FROM CONFIDENTIALCounty FROM CONFIDENTIAL Docket No. FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title Staff Analyst Date 5/13/95Subscribed and sworn to before me this 31st day of May19 95Notary Public Cari AllenDate Commission Expires 7-14-95

K.C.C. OFFICE USE ONLY  
F ☒ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☒ Geologist Report Received

Distribution  
☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other (Specify)

Form ACO-1 (7-91)

Operator Y900 Lease Name Murray B Well # 2

Sec. 2 Twp. 24S Rge. 35 ☐ East ☒ West

SIDE TWO

County Kearney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy.)

List All E.Logs Run:  
Dual Spaced Neutron  
MSG Cement Bond Gamma Collar Log

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name-	Top	Datum
Hollenberg	2478	521
Herington	2500	499
Krider	2528	471
Winfield	2565	434
Towanda	2626	373
Ft Riley	2684	315
Wreford	2762	237

CONFIDENTIAL

### CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	600	Midcon	240	2%cc
Production	7 3/4"	5 1/2"	14	2849	Midcon 50/50 Poz	1st stage	320 sks
						2nd stage	200 sks

### ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2478-82, 2500-02, 2510-12, 2528-32, 2568-70,	Acidize w/2000 gal 7.5% HCL	
	2630-32, 2685-87.	Frac w/49,725 gal gel wtr.,	
		207,000 # 12/20 Brady Sand	

TUBING RECORD	Size 2 3/8"	Set At 2695	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 4/5/95	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas 200 Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

Production Interval 2478-2687  
☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_