

DST REPORT

GENERAL INFORMATION

DATE : 11/16/95
CUSTOMER : OIL PRODUCES INC OF KS
WELL : #1 TEST: 1
ELEVATION: 1787 KB
SECTION : 35
RANGE : 11W COUNTY: STAFFORD
GAUGE SN#: 13629 RANGE : 4425

TICKET : 22157
LEASE : THOMPSON
GEOLOGIST: WEIR
FORMATION: MISSISSIPPI
TOWNSHIP : 24S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 3730.00 ft TO: 3756.00 ft TVD: 3756.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
DEPTH OF RECORDERS: 3733.0 ft 3753.0 ft
TEMPERATURE: 121.0

DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	3710.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	20.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	26.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	3725.0 ft	SIZE:	6.750 in
PACKER DEPTH:	3730.0 ft	SIZE:	6.750 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : DUKE DRLG RIG 2
MUD TYPE : CHEMICAL
WEIGHT : 9.300 ppg
CHLORIDES : 6000 ppm
JARS-MAKE :
DID WELL FLOW?: NO

VISCOSITY : 47.00 cp
WATER LOSS: 12.000 cc

SERIAL NUMBER:
REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW-BOTTOM OF BUCKET
IN 1 MINUTE. FINAL FLOW PERIOD STRONG BLOW -
BOTTOM OF BUCKET IMMEDIATELY. GAS TO SURFACE IN

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

1 MINUTE. SEE GAS SHEET FOR MEASUREMENTS.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
35.0	0.0	0.0	0.0	100.0	DRILLING MUD W/OIL SPECKS

RATE INFORMATION

OIL VOLUME:	0.0000	STB		
GAS VOLUME:	0.0000	SCF		
MUD VOLUME:	0.4909	STB		
WATER VOLUME:	0.0000	STB		
TOTAL FLUID :	0.4909	STB		
			TOTAL FLOW TIME:	60.0000 min.
			AVERAGE OIL RATE:	0.0000 STB/D
			AVERAGE WATER RATE:	0.0000 STB/D

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1820.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	26.00	26.00
INITIAL SHUT-IN	30.00		1300.00
FINAL FLOW	30.00	32.00	34.00
FINAL SHUT-IN	45.00		1286.00

FINAL HYDROSTATIC PRESSURE: 1794.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1838.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	96.00	38.00
INITIAL SHUT-IN	36.00		1319.00
FINAL FLOW	30.00	92.00	39.00
FINAL SHUT-IN	51.00		1321.00

FINAL HYDROSTATIC PRESSURE: 1800.00

GAS FLOW REPORT

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GAUGE SN#: 13629	RANGE : 4425

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
_____	_____	_____	_____	_____

SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
10 MIN	MERLA	0.380	25" WATER	17400 SCF/D
20 MIN	MERLA	0.380	7" WATER	9450 SCF/D
30 MIN	MERLA	0.380	7" WATER	9450 SCF/D

PRESSURE TRANSIENT REPORT

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INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	96.00	96.00
5.00	70.00	-26.00
10.00	56.00	-14.00
15.00	47.00	-9.00
20.00	41.00	-6.00
25.00	39.00	-2.00
30.00	38.00	-1.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	179.00	179.00	11.00
6.00	425.00	246.00	6.00
9.00	727.00	302.00	4.33
12.00	948.00	221.00	3.50
15.00	1099.00	151.00	3.00
18.00	1183.00	84.00	2.67
21.00	1232.00	49.00	2.43
24.00	1263.00	31.00	2.25
27.00	1281.00	18.00	2.11
30.00	1299.00	18.00	2.00
33.00	1310.00	11.00	1.91
36.00	1319.00	9.00	1.83

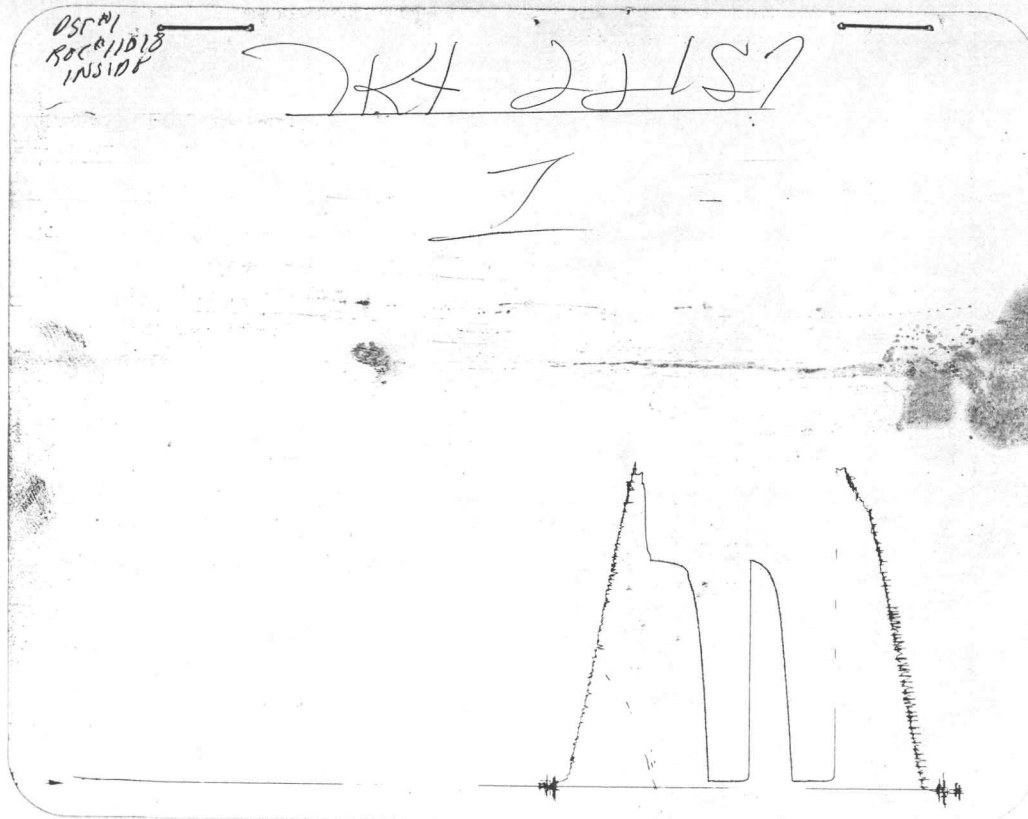
PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

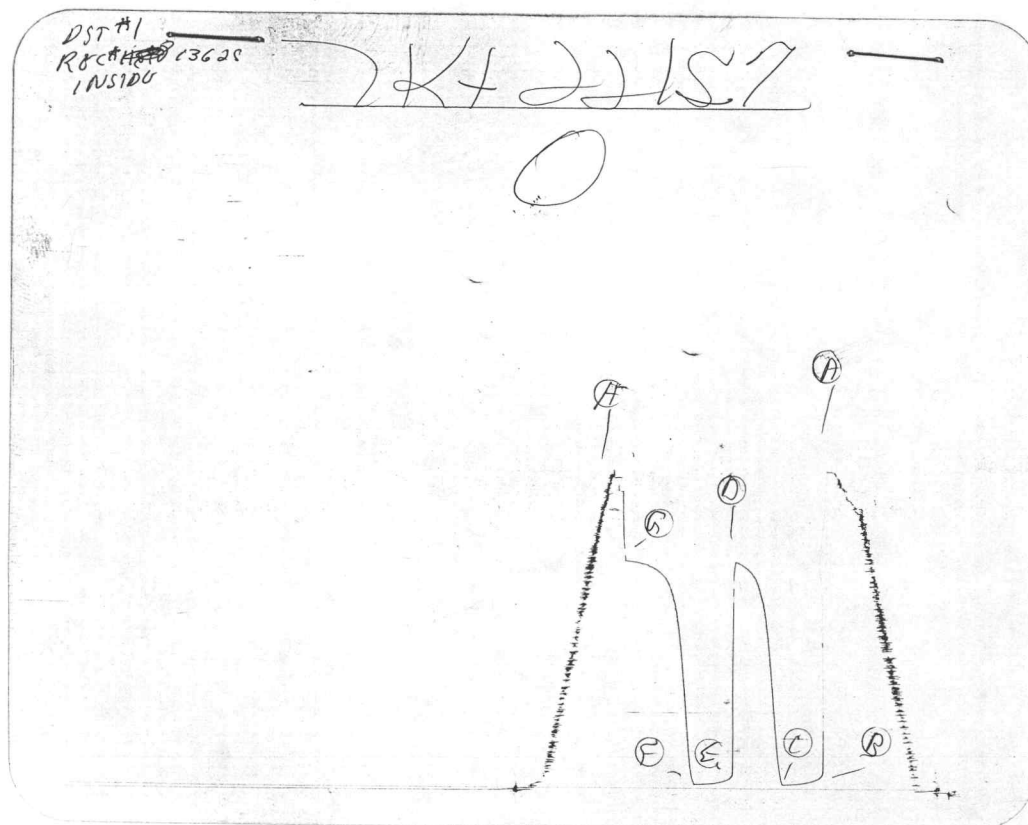
Time (min)	Pressure	Delta P
0.00	92.00	92.00
5.00	62.00	-30.00
10.00	51.00	-11.00
15.00	44.00	-7.00
20.00	40.00	-4.00
25.00	39.00	-1.00
30.00	39.00	0.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	165.00	165.00	11.00
6.00	481.00	316.00	6.00
9.00	766.00	285.00	4.33
12.00	963.00	197.00	3.50
15.00	1098.00	135.00	3.00
18.00	1182.00	84.00	2.67
21.00	1222.00	40.00	2.43
24.00	1244.00	22.00	2.25
27.00	1263.00	19.00	2.11
30.00	1281.00	18.00	2.00
33.00	1290.00	9.00	1.91
36.00	1300.00	10.00	1.83
39.00	1306.00	6.00	1.77
42.00	1312.00	6.00	1.71
45.00	1316.00	4.00	1.67
48.00	1318.00	2.00	1.63
51.00	1321.00	3.00	1.59



Inside Recorder



Outside Recorder