

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR CITIES SERVICE OIL & GAS CORP. API NO. 15-093-20,787

ADDRESS 3545 N.W. 58TH STREET COUNTY Kearny

Oklahoma City, Oklahoma 73112 FIELD Wildcat

** CONTACT PERSON Raymond Hui PROD. FORMATION _____
PHONE (405) 949-4400 _____ Indicate if new pay.

PURCHASER _____ LEASE Horner "A"

ADDRESS _____ WELL NO. 1

WELL LOCATION SE SE

DRILLING Earl F. Wakefield, Inc. 560 Ft. from South Line and

CONTRACTOR 300 West Douglas, Suite 500 660 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 30 TWP 24 RGE 36 (W) **XXX**

PLUGGING Earl F. Wakefield, Inc.

CONTRACTOR _____

ADDRESS 300 West Douglas, Suite 500

Wichita, Kansas 67202

TOTAL DEPTH 5100' PBTD _____

SPUD DATE 11-22-83 DATE COMPLETED 12-06-83

ELEV: GR 3100' DF 3113 KB 3114

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS. **KCC**

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1780' DV Tool Used? No

WELL PLAT

(Office Use Only)

		30	
			X

KCC _____
KGS

SWD/REP _____
PLG. _____

NGPA _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Dry Hole P & A 12-6-83 Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

Estimated Production-I, P.	Oil	Gas	Water	Gravity
	bbbls.	MCF	%	bbbls.
Disposition of gas (vented, used on lease or sold)			CFPB	

WDE - 42 - 0E

ACO-1 Well History

Side TWO

OPERATOR CITIES SERVICE OIL & GAS LEASE NAME HORNER "A" SEC 30 TWP 24 RGE 36 (W) ^{XXX}

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOGGING: BHO Sonic w/GR	
Conductor	0	40	DIL - SFL w/GR	
Soils & Sands	40	940	CNL - LDT w/GR	
Sands & Red Bed	940	1120	& caliper, Cyberlook,	
Red Bed & Sands	1120	1475	Minilog w/GR	
Red Bed & Gyp	1475	1580		
Gyp - Red Bed	1580	1734		
Anhydrite	1734	1781		
Red Bed & Shale	1781	2551		
Lime & Shale	2551	5100		
R.T.D.	5100			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor				40'			
Surface	12 1/4"	8 5/8"	24#	1780'	65/35 Poz.	650	2% CaCl ₂ , 1/2# D-29 6% total gel
					Class "H"	150	3% CaCl ₂ , 1/4# D-29
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					

information.