

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6417Name: RMEAddress 701 S. TAYLOR, STE. 400City/State/Zip AMARILLO, TEXAS 79101Purchaser: ELPASOOperator Contact Person: CRAIG R. WALTERS, P.E.Phone (806) 457-4600Contractor: Name: NALicense: NAWellsite Geologist: NA

## Designate Type of Completion

       New Well        Re-Entry   X   Workover       Oil        SWD        SLOW        Temp. Abd.  X   Gas        ENHR        SIGW       Dry        Other (Core, WSW, Expl., Cathodic, etc)

## If Workover:

Operator: CHAMPLIN  
NAF PETROLEUM COMPANYWell Name: WHITE P ORLIE WHITE #2Comp. Date 12-7-77 Old Total Depth 3013       Deepening        Re-perf.        Conv. to Inj/SWD       Plug Back        PBTD       Commingled        Docket No.              Dual Completion        Docket No.         X   Other (SWD or Inj?) Docket No.              SQUEEZE CSG LEAK12-11-01        --        12-31-01  
Date of START Date Reached TD Completion Date of  
OF WORKOVER WORKOVERAPI NO. 15- 093-20465-0001County KEARNY       -   C   -   SE   -   NW   Sec.   1   Twp.   24S   Rge.   36          E  1980   Feet from   X     N   (circle one) Line of Section  1980   Feet from   X     W   (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE,   NW   or SW (circle one)Lease Name WHITE Well #   2  Field Name PANOMA COUNCIL GROVEProducing Formation COUNCIL GROVEElevation: Ground 2992 KB   --  Total Depth 3013 PBTD 2965Amount of Surface Pipe Set and Cemented at 771 FeetMultiple Stage Cementing Collar Used?        Yes   X   NoIf yes, show depth set        FeetIf Alternate II completion, cement circulated from       feet depth to        w/        sx cmt.Drilling Fluid Management Plan REWORK J7H 6/28/02  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLEChloride content        ppm Fluid volume        bblsDewatering method used       Location of fluid disposal if hauled offsite:       Operator Name       Lease Name        License No.              Quarter        Sec.        Twp.        S Rng.        E/WCounty        Docket No.       

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters  
CRAIG R. WALTERS, P. E.  
Title DIVISION PRODUCTION ENGINEER Date 5/9/2002Subscribed and sworn to before me this 9 day of May  
20 02.Notary Public Lori PearsonDate Commission Expires 2/26/05

## K.C.C. OFFICE USE ONLY

F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Geologist Report Received

## Distribution

       KCC        SWD/Rep        NGPA  
       KGS        Plug        Other  
(Specify)

SIDE TWO

Operator Name RME Lease Name WHITE Well # 2Sec. 1 Twp. 24S Rge. 36☐ EastCounty KEARNY☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

SEE ATTACHED DRILLER'S LOG

\*\* Original Completion

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	771		350	
** PRODUCTION	7-7/8"	5-1/2"	14.0	3013		600	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURF - 751	PREM PLUS	68	3% CC, 0.1% FWCA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	750-751 (SQUEEZED) <b>TO SEAL OFF CASING LEAKS</b>		
TUBING RECORD	Size 2 3/8 Set At 2966 Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj. RESUMED: 12-27-01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 0 Bbls. Gas 216 Mcf Water 36 Bbls. Gas-Oil Ratio -- Gravity		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2796-2912☐ Other (Specify) \_\_\_\_\_