

Jan

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 093-20,847

County Kearny

C SW/4 SE/4 Sec 18 Twp 24s Rge 36 XX East
West

660 Ft North from Southeast Corner of Section

1980 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Neff Well # 1-18

Field Name Neff

Name of New Formation Lansing-Kansas City

Elevation: Ground 3195' KB 3208'

Section Plat

Operator: License # 5363
Name BEREXCO INC.
Address 970 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

Purchaser Central Crude Corporation

Operator Contact Person Evan Mayhew
Phone 316/265-3311

Designate Type of Original Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

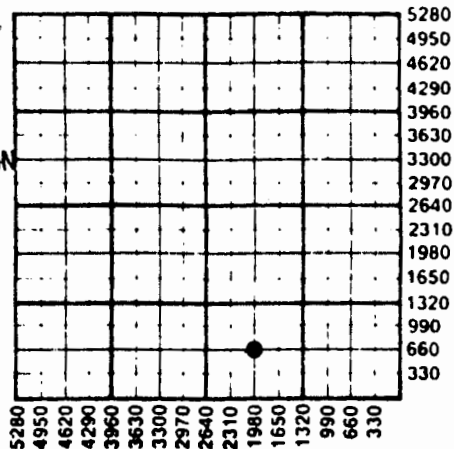
Date of Original Completion: 3/1/86

DATE OF RECOMPLETION:
6/6/88 6/24/88
Commenced Completed

Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled; Docket No. _____
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)?

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
RECEIVED
STATE CORPORATION COMMISSION
DEC 15 1988
CONSERVATION DIVISION
Wichita, Kansas



JAN 12 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....

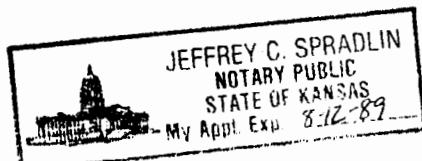
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C. Mayhew Title District Engineer Date 12/13/88
Evan C. Mayhew

Subscribed and sworn to before me this 13th day of December, 19 88.

Notary Public Jeffrey C. Spradlin Date Commission Expires 8/12/89
Jeffrey C. Spradlin



SIDE TWO

Operator Name BEREXCO INC. Lease Name Neff Well # 1-18
 Sec 18 Twp 24s Rge 36 XX East West County Kearny

RECOMPLETED FORMATION DESCRIPTION:

XX Log _____ Sample

Name	Top	Bottom
Lansing "G"	4023	4026
Lansing "D"	3916	3920

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<u>XX</u> Perforate	4113	4114	"H"	50	
Protect Casing	4101	4104	"H"	50	
Plug Back TD					
<u>XX</u> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
4	4101-4104	Sqz. w/50 sx cement
4	4023-4026	500 gals. 15% HCL
4	3916-3920	750 gals. 15% MCA

PBTD 4720' Plug Type CIBP

TUBING RECORD:

Size 2 7/8 Set At 4130 Packer At None Was Liner Run? Y XX N

Date of Resumed Production, Disposal or Injection 6-24-88

Estimated Production Per 24 Hours 53 bbl/oil 60 bbl/water
 MCF gas gas-oil ratio