

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6417
Name: Union Pacific Resources Company
Address PO Box 7, MS 3006

City/State/Zip Fort Worth, Texas 76101-0007
Purchaser: _____
Operator Contact Person: Cami Cho
Phone (817) 877-6530
Contractor: Name: 30684
License: Abercrombie Rtd, Inc.
Wellsite Geologist: _____

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, MSW, Explosive, Cathodic Protection, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

02/09/96 02/12/96 04/22/96 =
Spud Date Date Reached TD Completion Date

API NO. 15- 093-21, 496 **8-24-36W**
County Kearny
_____-_____-NE-NE Sec. 8 Twp. 24S Rge. 36W XX W
4180' Feet from S (circle one) Line of Section
1100' Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Loucks 'B' Well # 3
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 3154.4' KB 3159.4'
Total Depth 2860' PBD _____
Amount of Surface Pipe Set and Cemented at 735' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 97,000 ppm Fluid volume 890 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

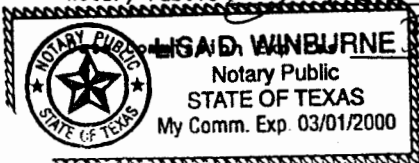
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Cami Cho /Cami Cho
Title Regulatory Analyst Date 05/17/96

Subscribed and sworn to before me this 17 day of May
19 96.

Notary Public Lisa D. Winburne



K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
____ KCC	____ SWD/Rep	____ NGPA
____ KGS	____ Plug	____ Other
(Specify)		