

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 093-21699-0000

County KEARNY

KCC WICHITA

     -      - C - SW Sec. 24 Twp. 24S Rge. 37 X W  
E

Operator: License # 5952

1250' S Feet from S/N (circle one) Line of Section

Name: BP AMERICA PRODUCTION COMPANY

1250' W Feet from E/W (circle one) Line of Section

Address P. O. BOX 3092, RM 3.315

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip HOUSTON, TX 77253-3092

Lease Name WHEELER GAS UNIT 'B' Well # 4

Purchaser: \_\_\_\_\_

Producing Formation COUNCIL GROVE

Operator Contact Person: SUE SELLERS

Elevation: Ground 3182' KB 3189'

Phone ( 281 ) 366-2052

Total Depth 2800' PBDT 2797'

Contractor: Name: CHEYENNE DRILLING

License: 5382

Amount of Surface Pipe Set and Cemented at 724 Feet

Wellsite Geologist: \_\_\_\_\_

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Feet

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from \_\_\_\_\_

If Workover/Reentry: Old Well Info as follows:

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: \_\_\_\_\_

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Well Name: \_\_\_\_\_

Chloride content 33000 ppm Fluid volume 700 bbls

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Dewatering method used DRIED AND FILLED

Deepening     Re-perf.     Conv. to Inj/SWD

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Plug Back \_\_\_\_\_ PBDT

Operator Name \_\_\_\_\_

Commingled    Docket No. \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

\_\_\_\_\_ Quarter    Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rge. \_\_\_\_\_ E/W

Other (SWD or Inj?)    Docket No. \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

06-05-02    06/07/02    07-30-02  
Spud Date    Date Reached TD    Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

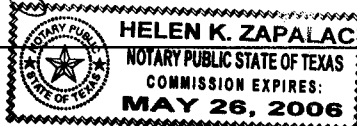
Signature Sue Sellers

Title STAFF ASSISTANT Date 09/20/02

Subscribed and sworn to before me this 20TH day of SEPTEMBER  
20 02

Notary Public Heleen K. Zapalac

Date Commission Expires MAY 26, 2006



K.C.C. OFFICE USE ONLY		
F	_____	Letter of Confidentiality Attached
C	_____	Wireline Log Received
C	_____	Drillers Timelog Received
Distribution		
_____	_____	_____
_____	_____	_____
_____	_____	_____
(Specify)		

Operator Name BP AMERICA PRODUCTION COMPANY Lease Name WHEELER GAS UNIT 'B' Well # 4  
 Sec. 24 Twp. 24S Rge. 37W  East  West  
 County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No  
 List All E.Logs Run:  
**COMPENSATED SPECTRAL NATURAL GAMMA**

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
**CHASE 2458 KB**  
**COUNCIL GROVE 2754 KB**

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	<b>12 1/4"</b>	<b>8 5/8"</b>	<b>24#</b>	<b>724'</b>	<b>LP3/"C"</b>	<b>186</b>	<b>2%CC; 1/4#FLOC</b>
					<b>CLASS "C"</b>	<b>150</b>	<b>2%CC; 1/4#FLOC</b>
<b>PRODUCTION</b>	<b>7 7/8"</b>	<b>4 1/2"</b>	<b>10.5</b>	<b>2800'</b>	<b>LP3/'C'</b>	<b>530</b>	<b>1/4# FLOCELE</b>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>4</b>	<b>2760 - 2780'</b>	<b>ACID - W/500 GALS 15% HCL</b>	<b>2760-2780</b>
		<b>FRAC-W/130,000# 16/30 BRADY SAND</b>	<b>2760-2780</b>
		<b>&amp; 353 BELS 80Q N2 FOAM</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run				
	<b>2 3/8"</b>	<b>2795'</b>	<b>N/A</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SWD or Inj.	Producing Method							
<b>07-30-02</b>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
<b>450</b>		<b>0</b>		<b>450</b>				

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_