COPY 3941

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5363
Name: BEREXCO INC
Address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202
Purchaser: none
Operator Contact Person: Evan Mayhew
Phone (316) 265-3311
Contractor: Name: BEREDCO INC
License: 5147
Wellsite Geologist: none

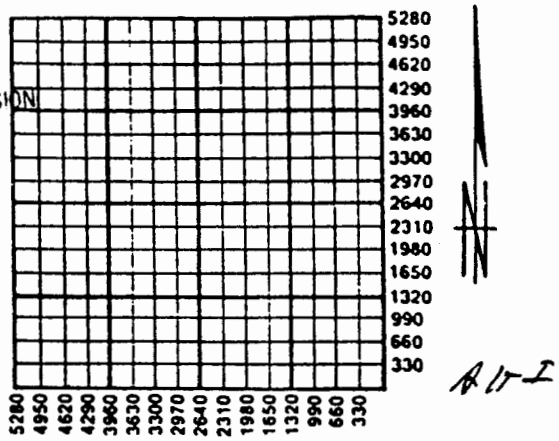
Designate Type of Completion
____ New Well X Re-Entry ____ Workover
____ Oil X SWD ____ Temp. Abd.
____ Gas ____ Inj ____ Delayed Comp.
____ Dry ____ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator: Global Natural Resources
Well Name: Whitmore #1-3
Comp. Date 8/16/88 Old Total Depth 5100'

Drilling Method:
X Mud Rotary ____ Air Rotary ____ Cable

7/2/91 Spud Date | 7/6/91 Date Reached TD | 7/23/91 Completion Date

API NO. 15- 093-~~20248~~ 20948-0002
County Kearny
SE NE SW Sec. 3 Twp. 24S Rge. 37 X East ____ West
1650 Ft. North from Southeast Corner of Section
2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Whitmore Well # 1-3
Field Name
~~Producing~~ SWD Formation Kansas City
Elevation: Ground 3266 KB 3278
Total Depth 4750' PBTD 4595'



RECEIVED
STATE CORPORATION COMMISSION
JUL 29 1991
CONSERVATION DIVISION
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 1759 Feet
Multiple Stage Cementing Collar Used? X Yes ____ No
If yes, show depth set 3188 Feet
If Alternate II completion, cement circulated from ____
feet depth to ____ w/ ____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayh
Title Division Engineer Date 7/26/91

Subscribed and sworn to before me this 26 day of July, 19 91.

Notary Public ____

Date Commission Expires ____

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ____ Drillers Timelog Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ✓ Other (Specify)

Form ACO-1 (7-89)

SIDE TWO

Operator Name BEREXCO INC Lease Name Whitmore Well # 1-3

Sec. 3 Twp. 24S Rge. 37 ☐ East ☒ West County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☐ No

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run (Submit Copy.) ☐ Yes ☐ No

Previously submitted on original completion

Formation Description

☐ Log ☐ Sample

Name Top Bottom

Previously submitted on original completion

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	9 5/8	36	1759	Lite/C	410/125	2% cc
Production	8 3/4	5 1/2	14	4648	thixset	200	
			2nd stage DV @ 3188		Lite/C	550/50	2%cc,10# gilsonite

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	925'	Squeeze w/150 sxs lite & 100 sxs Class C cmt	925
2	4148-66'	3500 gals 15% HCL	

TUBING RECORD Size	Set At	Packer At	Liner Run
2 3/8" plastic lined	4120'	4120'	☐ Yes ☒ No

Date of First Production | Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled ☐ Other (Specify)

Production Interval 4148-66'