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FEB 26 1995

RECEIVED
STATE CORPORATION COMMISSION
JUN 9 1993
CONSERVATION DIVISION
Wichita, Kansas

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 093-21185 0001

County Kearny

C - NW - NW Sec. 14 Twp. 24S Rge. 37 E/W

660 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Gillette Well # 1-14

Field Name Hartland

Producing Formation Lansing-St. Louis

Elevation: Ground 3252 KB 3264

Total Depth 5080 PBTD 5029

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 6-10-93
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5363

Name: BEREXCO INC

Address 970 Fourth Financial Center

City/State/Zip Wichita, KS 67202

Purchaser: Central Crude Corporation

Operator Contact Person: Evan C. Mayhew

Phone (316) 265-3311

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion
_____ New Well _____ Re-Entry X Workover

X Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: BEREXCO INC

Well Name: Gillette #1-14

Comp. Date 8/15/91 Old Total Depth 5080

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD
X Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Inj?) Docket No. _____

3/24/93 _____ 3/28/93
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayh

Title Division Engineer Date 5/27/93

Subscribed and sworn to before me this 27 day of May, 93.

Notary Public Kimberly K Comer

Date Commission Expires 7-14-96

KIMBERLY K. COMER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-14-96

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
_____ SWD/Rep _____ NGPA
_____ Plug _____ Other (Specify)

I S

SIDE TWO

Operator Name BEREXCO INC Lease Name Gillette Well # 1-14

Sec. 14 Twp. 24S Rge. 37 ☐ East ☒ West County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☐ No
Cores Taken	☐ Yes	☐ No
Electric Log Run (Submit Copy.)	☐ Yes	☐ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3991-96'	500 gals 15% NE-HCL w/10% xylene	3991-96'
4	4924-38' old	2000 gals 15% HCL	4924-38'
4	4950-52' old	8000 gals 20% HCL w/ 11000	4950-52'
		gals gel water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	5003	----	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	25		0		25		-------	33°

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☒ Commingled

Production Interval 3991-96';4924-52'