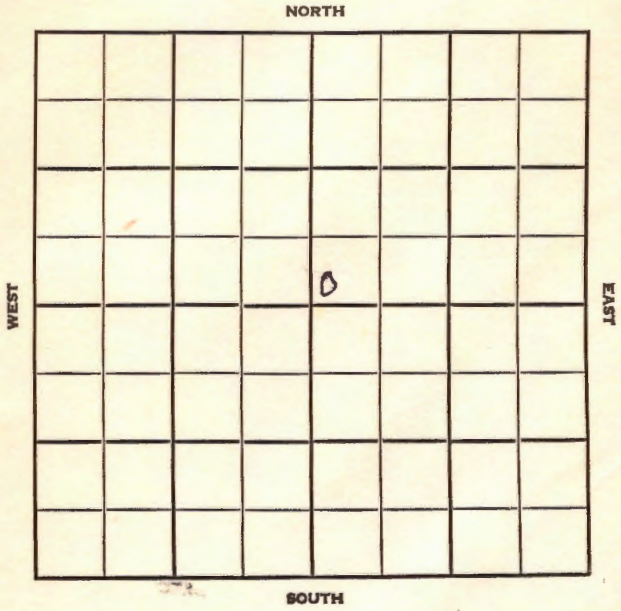


Section 3 Township 24 Range 37 W

Well No. #1 Forst Gas Unit

Company Stanolind



Kearny

KANSAS

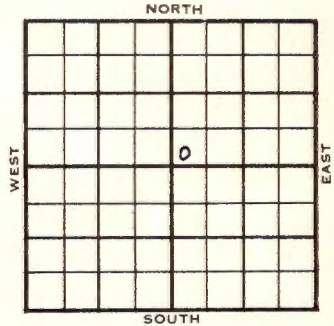
SEC.	TWP.	R.
3	24	37W

WELL NO. #1 Forst Gas Unit FARM

COMPANY Stanolind

CONTRACTOR Hugoton

\_\_\_\_\_ Ft. from N. Line  
 150' \_\_\_\_\_ Ft. from S. Line  
 \_\_\_\_\_ Ft. from E. Line  
 150' \_\_\_\_\_ Ft. from W. Line  
 SW SW NE



1955 ELEVATION 3270 RB REPORT

10/12 Location  
 11-16 Comm. 10-10-55  
 8 5/8" @ 728/500  
 5 1/2" @ 2703/1000  
 CO to 2698, 16/ 2672-76, 32/ 2680-86  
 frac 2,468 mcfg  
 PB 2655, 16/ 2642-46, 12/ 2648-51,  
 16/ 2624-28, frac 3,489 mcfg, 3,232  
 mcfgpd, SP 2606, 2 0/ 2575-80  
 20/ 2585-90, 20/ 2597-2602, frac  
 3,489 mcfgpd, SP 2558, 20/ 2527-32  
 56/ 2540-54, frac 5,602 mcfgpd, 150  
 gal. kerosene ph,  
 CO to 2698  
 Comp. open flow 11,154 mcfgpd, 152#  
 TD 2705'  
 Tops: Her Kri 2518  
 Winf 2575  
 Tow. 2637  
 Ft. Riley 2672

COMPLETED

County **Kearny** Elev. **3270 RB**  
 Sec. **3** Twp. **24** Rge. **37W**  
 Company **Stanolind**  
 FarmName **Forst Gas Unit** No. **1**

Co.

TOPS	DEPTH	LOG	DATUM
Anh.			
Tp.			
H.			
Tr.			
Dg.			
Bl.			
L.			
K.C.			
B.K.C.			
Ce.			
C.			
M.			
M.			
K.			
Mz.			
Me.			
V.			
S.			
S.			
A.			
R.			
Pe.			
G.			
T.D.			

Loc. in Sec. \_\_\_\_\_

**SW SW NE**

**150' SL**

**150' WL**

Geol. \_\_\_\_\_

Contr. \_\_\_\_\_

Pool

**Hugoton**


OCT 12 '55

**FIRST REPORT**

Loc.

Mo.

Sec.

T.

R.

Date Comm. \_\_\_\_\_

**Location**

**54**

County Kearny Elev. 3270 RB  
 Sec. 3 Twp. 24 Rge. 37W  
 Company Standlind  
 Farm Name Forst Gas Unit No. 1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.				SW SW NE
TP.				
H. <u>New Kis</u>	<u>2518</u>			150' SL
Tr. <u>Winf</u>	<u>2575</u>			
Dg. <u>Lawf</u>	<u>2657</u>			150' WL
Bl. <u>77 Riley</u>	<u>2672</u>			
L.				Geol.
K.C.				
B.K.C.				Contr.
Ce.				
C.				
M.				Pool
M.				<u>Hugoton</u>
K.				
Mz.				
Me.				
V.				
S.				
S.				
A.				
R.				
PC.				
G.				
TD.	<u>2705</u>			

Date Comm. 10-10-55 NOV 16 1955  
 8 5/8" @ 728/500 5 1/2" @ 2703/1000  
 CO to 2698 16/ 2672-76 32/ 2680-86  
 frac 2,468 mcfg PB 2655 16/ 2642-46  
 12/ 2648-51 16/ 2624-28 frac  
 3,489 mcfg 3, 232 mcfgpd SP 2606  
 2 0/ 2575-80 20/ 2585-90 20/ 2597-2602  
 frac 3,489 mcfgpd SP 2558 20/ 2527-32  
 56/ 2540-54 frac 5,602 mcfgpd 150  
 gal. kerosene ph CO to 2698  
 Comp. open flow 11,154 mcfgpd 152#

Co.  
Lse.  
No.  
Sec.  
T.  
R.