

WELL COMPLETION REPORT AND DRILLER'S LOG

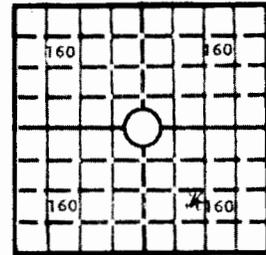
S. 35 T. 24 R. 39 ^KW

API No. 15 — 075 — 20,342
County Number

Loc. 1250' NSL & 1550' WEL SE

County Hamilton

640 Acres
N



Locate well correctly

Elev.: Gr. 3132

DF _____ KB 3140.5'

Operator
Wallace Oil & Gas, Inc.

Address
Suite 600, 50 Penn Place Okla City, Okla 73118

Well No. #2 Lease Name MGF

Footage Location
1250 feet from (N) (S) line 1550 feet from (E) (W) line SE 1/4

Principal Contractor Service Drilling Co. Geologist Jack C. Wallace, Sr.

Spud Date 9/23/80 Date Completed 11/7/80 Total Depth 2540' P.B.T.D. 2522'

Directional Deviation _____ Oil and/or Gas Purchaser People's Natural Gas, Co.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/4"	8 5/8"	20#	758'	Class H	500	2% cc
Production Str	7 7/8"	4 1/2"	9.5#	2539'	50/50 Poz	275	18% salt 3/4# CFR-1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots per ft	.40 gun	2372'-2380'
			2 shots per ft	.40 gun	2460'-2469'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2499'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gals 15%, 3,000 gals 7 1/2%	2469'-2372'
40,000 gals gelled water, 40,000# 20/40 sand	

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) Pumping

Waiting on Pipeline

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	350	MCF 2, 24 hr.	bbis. CFPB

Disposition of gas (vented, used on lease or sold) To be sold. Producing interval(s) 2372'-2469'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator WALLACE OIL & GAS, INC. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: GAS

Well No. 2 Lease Name MGF

S 36 T 24 S R 39 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Chase: Shale and Dolomite	2338'	2399'		
Krider: Dolomite	2400'	2417'		
Logs Run were CNL Density and a Dual Induction Laterlog				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Patricia Harell</i>
	Signature
	Production Secretary
	Title
	November 20, 1980
	Date