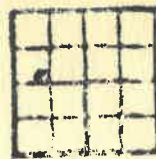


STANOLIND OIL & GAS CO.
C. Mueller No. 1.

SEC. 19 T. 24 R. 4W
SE SW NW
335' N SL 916' E WL

Total Depth. 3390'
Comm. 8-16-37 Comp. 9-28-37
Shot or Treated. 1000 Gals.
Contractor.
Issued. 12-11-37 Rotary O-3340
Cable 3340-90

County. Reno



CASING:
12 1/2" 476'
7 " 3338'5"

Elevation. 1472

Production. Pot. 474 B.

Figures Indicate Bottom of Formations.

sand sft	73	
sand & gravel	265	Was acidized 10-1-37 1000 Gals.
shale & shells	468	Acidized with 1000 Gals. 9-19-37
lime shells & shale	498	
shale & shells	500	2 hrs well swabbed 135 bbls oil
lime shells & shale	737	after acidizing
lime & shale	992	8 hrs State Pot. well pumped 474 bbls.
lime	1040	
shale	1055	
lime	1099	
lime & shale	1156	
shale & shells	1256	
shale	1294	
shale & shells	1397	
brkn lime & shale	1450	
shale	1525	
shale & lime	1550	
shale	1604	
shale & shells	1646	
shale	1678	
shale, lime & shells	1925	
shale & lime	2007	
lime	2080	
lime, shells & shale	2098	
shale	2110	
lime	2158	
lime with shale brks	2192	
shale	2230	
lime	2248	
brkn lime & shale	2320	
shale & lime	2388	
lime	2416	
lime & shale	2445	
lime	2479	
shale & lime	2527	
shale	2534	
sdv lime	2569	
lime	2595	
lime & shale	2620	
lime	3060	
lime & shale	3138	
lime, shells, shale	3310	
shale	3330	
chert.	3335	

Coring Record

By Sample:

Top of False Chat 3330

Top of Chat 3336

Drilled:

Chat 3375

After taking first potential,
39 bbls oil, 98 bbls wtr, well
was drilled deeper

chat sft white 3386

chat brown sft & coarse 3390

Total Depth.

chat 3336-90

3336
1472

1864