

KANSAS Geological Survey
 STATE GEOLOGICAL SURVEY
 WICHITA DRILLERS LOG

IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

API No. 15 — 075 — 20,128
 County Number

Operator
 Computer Petroleum Exploration Co.

Address
 Box 200 Calgary, Alberta, Canada

Well No. # 1 Lease Name
 Grissom

Footage Location
 1980' feet from (N) line 1980 feet from (E) line

Principal Contractor Sedco Geologist
 R. Higginbottom

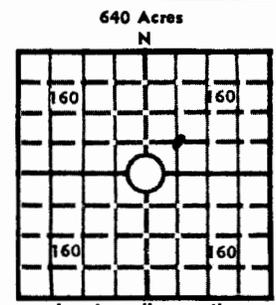
Spud Date January 14, 1976 Total Depth 2510' P.B.T.D.

Date Completed January 19, 1976 Oil Purchaser

S. 3 T. 24 R. 40 W

Loc. C SW NE

County Hamilton



Elev.: Gr. 3326'

DF _____ KB 3336'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 23# | 314 | Class "H" | 250 | 3% CaCl ₂ |
| Production | 6 1/4" | 4 1/2" | 9.5# | 2509 | Class "H" | 350 | 4.5% gel |
| | | | | | 50:50 Poz | 150 | 10% salt |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 1 | .44" Jet | 2450' - 2461' |

TUBING RECORD

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 3/8" | 2483' | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 13,350 gals. gelled 2% KCl water | 2450' - 2461' |
| 13,000# 10/20 sand | 2450' - 2461' |
| 1000 gals. 15% XF-75 acid | |

INITIAL PRODUCTION

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) |
|--------------------------|---|
| | |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|--|-------|-----|------------------------|---------------|
| | bbls. | MCF | bbls. | CFPB |
| Disposition of gas (vented, used on lease or sold) | | | Producing interval (s) | |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Computer Petroleum Exploration Co. DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. Lease Name gas
1 Grissom

S 3 T 24 R 40 ^X_W

WELL LOG
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|-----------|--------------|
| Winfield | 2440 | | CAVGC log | 300' - 2498' |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature
Senior Drilling Engineer
Title
May 6, 1976
Date