

WELL COMPLETION REPORT AND DRILLER'S LOG

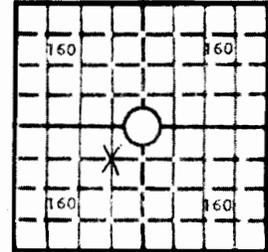
API No. 15 — 075 — 20,298  
 County Number

S. 16 T. 24 R. 40 <sup>N</sup> <sub>W</sub>

Loc. C NE SW

County Hamilton

640 Acres  
N



Locate well correctly  
Elev.: Gr. 3205'

DF \_\_\_\_\_ KB 3213'

Operator  
Dome Petroleum Corp.

Address  
Box #6 Liberal, Kansas 67901

Well No. #1 Lease Name Overton

Footage Location  
1980 feet from N (S) line 1980 feet from W (W) line

Principal Contractor Lakin Drilling Co. Geologist Dick Konigsberg

Spud Date 7/25/79 Date Completed 8/10/79 Total Depth 2450' P.B.T.D. 2431'

Directional Deviation 1 1/2° @ 1400' Oil and/or Gas Purchaser \_\_\_\_\_

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	357'	Class "H"	300	3% CaCl + 1/4# flocele
Production	7 7/8"	4 1/2"	9.50#	2440'	Class "H"	400	4 1/2% Prehydrated gel + 1/4# flocele/sk +
					Class "H"	150	18% Salt, 3/4 of 1% CFR2 + 1/4# flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	3 1/8" csq gun	2327-31

Size	Setting depth	Packer set at
2 3/8"	2327'	NA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gals 15% HCl	2327-31
Frac'd w/10,000 gals gelled 2% Kcl wtr, 12,000# 20/40 snd, 20,000# 10/20 Snd, 43 tons CO <sub>2</sub>	2327-31

INITIAL PRODUCTION

Date of first production 8/15/79 Producing method (flowing, pumping, gas lift, etc.) Flowing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	291 MCF	30 bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Vented Producing interval(s) Winfield

ator

Dome Petroleum Corp.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1	Lease Name Overton	Gas
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S 16 T 24 R 40 <sup>EX</sup>  
W

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Stone Corral (Anhydrite)		1810	Stone Corral	1810
Winfield (Sd)	2310		Winfield	2310

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Richard E. Winters*

Signature

Production Engineer

Title

October 17, 1979

Date

DRILLER'S LOG

DOME PETROLEUM CORP.  
No. 1 Overton  
C NE SW Sec 16-24S-40W  
Hamilton Co.-Ks.

Commenced: 7-25-79  
Completed: 7-28-79

Surface Casing: 347' of 8-5/8"  
cemented w/300 sx Class H,  
3% cc

FORMATION

DEPTH

Surface Hole	0 - 357
Shale	357 - 550
Shale & Sand	550 - 1640
Shale	1640 - 1796
Anhydrite	1796 - 1810
Shale	1810 - 2080
Shale & Lime	2080 - 2450 RTD

I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

D N B DRILLING, INC.

*Ella Priess*

Ella Priess

STATE OF KANSAS: ss:

Subscribed and sworn to before me this 2nd day of August, 1979.

*Dorothy L. Schmidt*

Dorothy L. Schmidt, Notary Public

DOROTHY L. SCHMIDT  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appt. Exp. April 30, 1983