

WICHITA BRANCH

KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

15-875-20269

API No. 15 — 075 — 20,269
County Number

Operator

Dome Petroleum Corp.

Address

Suite 1500, 1600 Broadway Denver, Colo 80202

Well No.

#2

Lease Name

Wood

Footage Location

1980

feet from (N) line

1980

feet from (E) line

Principal Contractor

DNB Rig No. 1

Geologist

Alan Bryant

Spud Date

3/12/79

Total Depth

2800'

P.B.T.D.

est. 2795'

Date Completed

3/24/79

Oil Purchaser

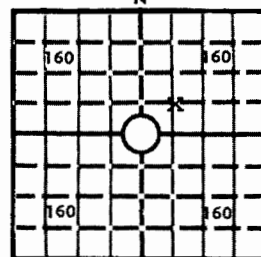
N/A

S. 28 T. 24 R. 40 E W

Loc. C SW NE

County Hamilton

640 Acres



Locate well correctly

Elev.: Gr. 3224'

DF KB 3233'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"	94#	80'	Class "H"	300 sk	Flocele & 3% CaCl
Surface	10½"	8-5/8"	24#	555'	Class "H"	400 sk	Cl "H" w/¼# Flocele & 3% CaCl
Production	7-7/8"	4½"	14#	2799'	Class H/Cl H	400/150	Cl "H" w/¼# Flocele & 4.5% gel
							Cl "H" w/18% salt & ¼# Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8" csg gun	2346-2351
Size	Setting depth	Packer set at			
2-3/8"	2387	N/A			

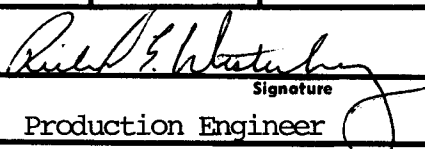
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gal 15% Hcl	2346-2351
Frac'd w/20,000 gal fluid, ½ 2% Kcl wtr gel & ½ CO₂ w/12000# 20/40 sd and 20,000# 10/20 sd	2346-2351

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
April 4, 1979		Pumping gas well			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	-0-	121	96		
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
vented			2346-2351 Winfield		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Dome Petroleum Corp.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:		
Well No. #2	Lease Name Wood	Gas		
S <u>28</u> T <u>24</u> S <u>R 40</u> ^E _W				
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Stone Corral (Anhydrite)		1831	Stone Corral	1831
Winfield	2330		Winfield	2330
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
Date Received	 Signature Production Engineer Title April 4, 1979 Date			

ate Survey

WICHITA BRANCH

DRILLER'S LOG

DOMO PETROLEUM CORP.
No. 24 Wood 28
SE NW Sec. 28-24S-40W
Hamilton Co., Ks.

Commenced: 3-12-79
Completed: 3-17-79

Surface Casing: 546' of 8-5/8"
cmtd w/400 sx Class H.

FORMATION

DEPTH

Surface Hole	0 - 556
Sand & Shale	556 - 1900
Shale	1900 - 2800 RTD

I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

D N B DRILLING, INC.

Ella Priess

Ella Priess

STATE OF KANSAS: ss:

Subscribed and sworn to before me this 19th day of March, 1979.

Dorothy L. Schmidt

Dorothy L. Schmidt, Notary Public

