2-24-41W

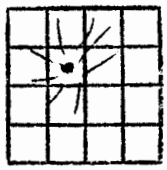
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company. TEXACO INC.
Farm. Cheatum Unit No. 1

SEC. 2 T. 24 R. 41W
C SE NW

Total Depth. 2380'
Comm. 8-23-63 Comp. 8-27-63
Shot or Treated.
Contractor. Chemical & Technical Services Inc.
Issued. 1-18-64

County Hamilton
KANSAS



CASING:
7" 402' cem w/175 sx.
4½" 2379' cem w/135 sx.

Elevation. 3265' KB

Production. 6140 MCFG

Figures Indicate Bottom of Formations.

clay	30
sand	100
shale	254
sand	264
shale w/iron strks.	402
sdy shale	500
shale & sand	700
shale & shells	1030
shale, gypsum & salt	1360
shale & redbed	1820
Anhydrite	1848
shale	1965
shale & gypsum	2220
shale & lime	2370
lime	2380 RTD
Total Depth	

TOPS:	LOG
Chase	2267
Winfield	2311
Porosity Zn.	2321-32

2-24-41 (2)

TYPE ★ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE Compt.____

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____Letter requesting confidentiality attached.

C ____Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run xx.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5153 EXPIRATION DATE 6/30/85

OPERATOR Texaco Inc. API NO. None

ADDRESS Box 2420 COUNTY Hamilton

Tulsa, Ok 74102 FIELD Bradshaw

** CONTACT PERSON P. D. Burge PROD. FORMATION Herrington

PHONE 316-624-0131 ____ Indicate if new pay.

PURCHASER Kansas Nebraska LEASE Cheatum Unit

ADDRESS Rt 2, Box 16 WELL NO. 1

Lakin, Ks 67860 WELL LOCATION C SE NW

~~DRILLING~~ CONTRACTOR Hembree Well Service (OWWO) 660 Ft. from FNL Line and

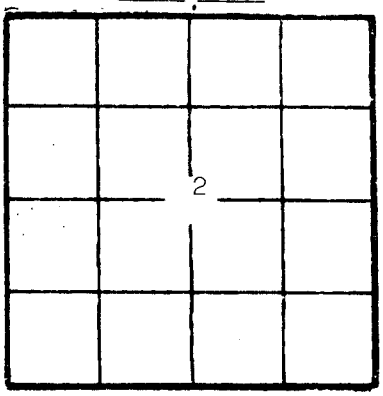
ADDRESS 660 Ft. from FWL Line of

the NW (Qtr.) SEC 2 TWP 24S RGE 41 (E) (W).

PLUGGING CONTRACTOR N/A OWWO

ADDRESS

WELL PLAT



(Office Use Only)
KCC ✓
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 2380' PBTD 2290'

SPUD DATE 8023-63 DATE COMPLETED 9-5-63

ELEV: GR 3258' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 7" @ 402' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, (Gas), Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion ____. Other completion ____. NGPA filing ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. A. BATSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

ACO-1 Well History

Side TWO

OPERATOR Texaco Inc. LEASE NAME Cheatum Unit SEC 2. TWP 24S RGE 41 (E)(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			Show Geological markers, logs run, or other Descriptive information.	
Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.			Chase - 2267' Winfield - 2311' Ft Riley - 2352'	
Clay	0	30		
Sand	30	100		
Shale	100	254		
Sand	254	264		
Shale w/iron streaks	264	402		
Sandy Sh	402	500		
Shale & Sand	500	700		
Shale & Shells	700	1030		
Shale, Sypsum & Salt	1030	1360		
Shale & Red Bed	1360	1820		
Anhydrite	1820	1848		
Shale	1848	1965		
Shale	1965	2220		
Shale & Lime	2220	2370		
Lime	2370	2380		
Rotary TD	2380			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

JUN 12 1984

State Geological Survey
WICHITA BRANCH

Amount and kind of material used	Depth interval treated
1000 gal 7-1/2% MCA	2230-40'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Complete 5-3-84	Pumping	

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	24 MCF	% 40 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

2230-40' Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	20#	402	poz	175	2% HA-5
Production	6-1/4"	4-1/2"	9.5	2380	regular	60	40% Diacel D
					poz	125	1% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2344'	2228'

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	1/2"	2230-40'