

9-24-41W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 05236
Name Plains Resources Inc.
Address 1601 N.W. Expressway
Suite 1500
City/State/Zip Oklahoma City, OK 73118

Purchaser Kansas Nebraska Energy

Operator Contact Person Michael K. Whitaker
Phone 405/842-2008

Contractor: License # 3363
Name Service Drilling Co.

Site Geologist Wally Yuras
Phone 405/842-2008

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWWO**: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

6-24-88 ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/24/88..... 6/27/88..... 10/29/88.....
Spud Date Date Reached TD Completion Date

2400..... 2374.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 225 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 2400 feet depth to Surf. 500 w/ SX cmt
Cement Company Name Halliburton
Invoice #

API NO. 15-075-20,413

County Hamilton

..... C SE Sec 9 Twp 24 Rge 41 East
..... West

1320 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

HCU 0941-C
Lease Name Well #

Bradshaw
Field Name

Winfield
Producing Formation

3254 3264
Elevation: Ground KB

Section Plat

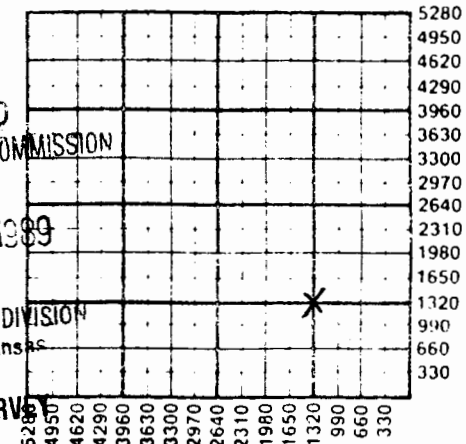
MAR 23 1989

RECEIVED
STATE CORPORATION COMMISSION

MAR 27 1989

CONSERVATION DIVISION
Wichita, Kansas

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

☒ Other (explain) Purchased from City of Syracuse
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Plains Resources Inc. Lease Name HCU Well #.....Sec. 9 Twp. 24 Rge. 41 ☐ East ☒ West County Hamilton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Day Creek	752	
Blaine	1080	
Stone Corral	1720	
Winfield	2268	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	-0-	289	123		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)

Winfield

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	26"	16"	55#	39'	Portland	6	NEAT
Surface	12 1/4"	8 5/8"	24#	225'	Premium	160	2% CaCl
Production	7 7/8"	5 1/2"	14#	2399'	Lite&Prem	500	3% KCl

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	Winfield 2270-2290	1500 g. 15% & 32,088 g. t. 65,000#	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 3/8	2286	None		

Date of First Production 2/23/89 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....