

Handwritten initials

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04680
Name: American Exploration Company
Address 2100 NCNB Center
700 Louisiana
City/State/Zip Houston, Texas 77002
Purchaser: KN Energy
Operator Contact Person: Marty B. McClanahan
Phone (713) 220-8251
Contractor: Name: Cheyenne Drilling Co.
License: 5382
Wellsite Geologist: Ron Osterbuhr

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas SI Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
5/25/90 5/28/90 6/24/90
Spud Date Date Reached TD Completion Date

API NO. 15- 075-20,438 FROM CONFIDENTIAL

County Hamilton

SE/4 Sec. 15 Twp. 24S Rge. 41 XX East West

1320 Ft. North from Southeast Corner of Section

1320 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

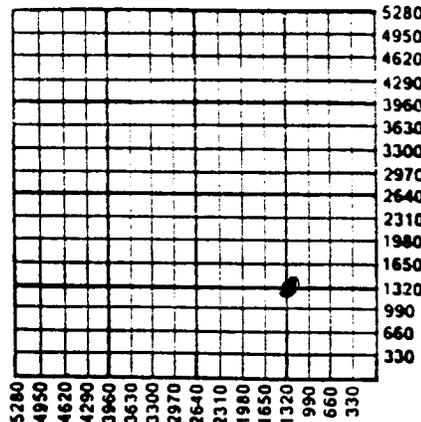
Lease Name HCU Well # 1541-B

Field Name Bradshaw

Producing Formation Winfield

Elevation: Ground 3271 KB _____

Total Depth 2446 PBDT 2410



8-22-90

Amount of Surface Pipe Set and Cemented at 357 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2446

feet depth to Surface w/ 800 1080 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marty B. McClanahan
Title Sr. Production Analyst Date 9/12/90

Subscribed and sworn to before me this 12th day of September
19 90
Notary Public [Signature] OCT 3 1990
Date Commission Expires AUG. 25, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

SIDE TWO

Operator Name American Exploration Company Lease Name HCU Well # 1541-B
 Sec. 15 Twp. 24S Rge. 41 East West
 County Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description
 Log Sample
 Name Top Bottom
 Stone Corral Anhy. ---- 1812 (+1450)
 Winfield 2300 (+962)
 Ft. Riley 2398 (+864)

RELEASED

SEP 07 1991

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20#	357	35/65 Poz	130	3% CC 5% gel
Production	7-7/8	4-1/2	9.5#	2446	Class H DSLW	100 650	1/4 # sk D-29 1/4 # sk + *% ge.
					Class H	200	3% CC, 3% D-60
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
	2303-06 & 2309-18			8,000 gals. pad 35,000# sd. 1,000 gals. 15% HCL acid + additives			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer At				
	2-3/8	2287'	2276				
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
SI WPLC							
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

15-24-41W

DRILLERS LOG

CONFIDENTIAL

AMERICAN EXPLORATION COMPANY
HCU #1541-B
SECTION 15-T24S-R41W
HAMILTON COUNTY, KANSAS

MAY 30 7 1990

FROM THE RECORDS

COMMENCED: 05-25-90
COMPLETED: 05-28-90

SURFACE CASING: 340' OF 8 5/8"
CMTD W/130 SX DSLW, 6% GEL,
3% C.C., 1/4#/SX D-29; TAILED
IN W/100 SX "H", 3% C.C., 1/4#/SX D-29

FORMATION	DEPTH
SURFACE HOLE	0- 355
SAND & CLAY	355-1675
SHALE	1675-1804
CLAY & SHALE	1804-2446 RTD

RECEIVED
STATE CORPORATION COMMISSION

MAY 30 1990

CONSERVATION DIVISION
Wichita, Kansas

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

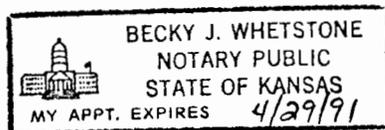
CHEYENNE DRILLING, INC.

A. J. Jacques

A. J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 30TH DAY OF MAY, 1990.



Becky J. Whetstone

BECKY J. WHETSTONE, NOTARY PUBLIC