

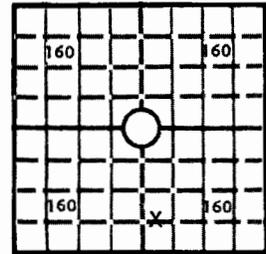
S. 20 T24 R.41 ^{XX}W

API No. 15 — 075 — 20041
County Number

Loc. SW SE

County Hamilton

640 Acres
N



Locate well correctly

Elev.: Gr. 3318

DF _____ KB 3327

Operator **ANTARES OIL CORPORATION**

Address **1660 Lincoln St. #1530, Denver Colorado 80264**

Well No. **1** Lease Name **Overton**

Footage Location
896 feet from ~~(X)~~ (S) line **1737** feet from (E) ~~(X)~~ line

Principal Contractor **Service Drilling Co.** Geologist **R. P. Sheets**

Spud Date **February 1, 1972** Total Depth **2364** P.B.T.D. **2351**

Date Completed **February 17, 1972** Oil Purchaser **Gas-KN Pipeline**

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24	375	Common	200	3% CaCl
Production	7-7/8"	4 1/2"	9.5	2363	Pozmix	200	2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	1/4' Jets	2328-30
Size 2-3/8"	Setting depth 2332	Packer set at None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. MCA. 10,000 Gal 3% acid water, 10,000# sand	2328-30
	JAN 24 1973

INITIAL PRODUCTION

Date of first production **March 6, 1972** Producing method (flowing, pumping, gas lift, etc.) **Gas Flowing. Pumping unit used to keep off water.**

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
		700MCF/D Abs. ^{MCF} Open Flow		
Disposition of gas (vented, used on lease or sold)	Producing interval (s)		CFPB	
Sold	Winfield			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Well No. 1	Lease Name Overton	Gas
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S 20 T 24 R 41 ^{XX}
W

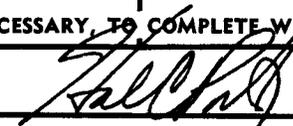
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See Attached Drillers Log.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

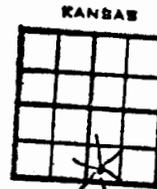
Date Received	
	Signature
	President
	Title
	January 18, 1979
	Date

KANSAS GEOLOGICAL SURVEY
508 East Murdock
Wichita, Kansas

OCT 13 1972

20-24-410

CSWSE



ANTARES OIL CORPORATION

Overton No. 1 Well
Hamilton County, Kansas

API#15-075-20,041

412,000 CFGPD

3327 KB

COMMENCED OPERATIONS: 2-1-72

COMPLETED OPERATIONS: 2-5-72

DRILLERS LOG

2-1-72	0 - 377	Sand, Gravel & Shale.
2-2-72	377 - 1486	Shale, Red Bed, Sand & Gypsum.
2-3-72	1486 - 2019	Sand, Gyp., Shale & Lime.
2-4-72	2019 - 2350	Shale, Lime & Sand.
2-5-72	2350 - 2364	Sand & Shale.

CASING RECORD

2-1-72 Ran 9 Jts. of 26#, 8 5/8" Casing. Set at 375 K.B.
Cemented with 100 sacks 35/65, 6% Gel., 5% Salt
& 100 Sacks Common, 3% c.c.

2-5-72 Ran 90 Jts. of 4 1/2", 9.5# Casing. Set at 2363 K.B.
Cemented with 200 sacks 50-50 pozmix.

SMP TOPS	
CHASE	2242
KRIDER	2274
WINFIELD	2318
POR	2326
TD	2364

