

3-24-43W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 30519Name: Sinclair Oil CorporationAddress Suite 8001625 BroadwayCity/State/Zip Denver, CO 80202

Purchaser: _____

Operator Contact Person: Donald CollinsPhone (303) 592-5345Contractor: Name: Murfin Drilling CompanyLicense: 30606Wellsite Geologist: Jerry RitenourDesignate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

<u>4/17/92</u>	<u>4/28/92</u>	<u>4/30/92</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15- 075-20,493County HamiltonSW - SW - SW - Sec. 3 Twp. 24S Rge. 43 ☒330 Feet from S/N (circle one) Line of Section4951 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Hadson-Low Well # 13-3Field Name WildcatProducing Formation NoneElevation: Ground 3377' KB 3385'Total Depth 5500' PSTD _____Amount of Surface Pipe Set and Cemented at 990 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 87 6-28-94
(Data must be collected from the Reserve Pit)Chloride content 11,500 ppm Fluid volume 3500 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald CollinsTitle Operations Manager Date 6/21/94Subscribed and sworn to before me this 21st day of June, 1994.Notary Public Rocky R. Farmer 1625 BroadwayDate Commission Expires 5/15/98 Denver, CO 80202

RECEIVED	
STATE CORPORATION COMMISSION OFFICE USE ONLY	
☒	Letter of Confidentiality Attached
☒	Wireline Log Received
☒	Geologist Report Received
DISTRIBUTION	
☒	SWD/Rep
☒	Plug
☒	NGPA
☒	Other (Specify)

WEP-46-E

SIDE TWO

Operator Name Sinclair Oil Corporation

Lease Name Hadson-Low

Well # 13-3

Sec. 3 Twp. 24S Rge. 43

☐ East
☒ West

County Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests (log interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Stone Corral	1707	1678
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Wabaussee	3134	251
List All E.Logs Run:		Heebner	3414	-29
		Lansing	3548	-163
		Marmaton	4084	-499
		Cherokee	4253	-868
		Atoka	4474	-1089
		Morrow	4754	-1369
		St. Louis	5208	-1823
		Spergen	5398	-2013

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	990'	65/35 Poz	425	3% CaCl ₂ 6% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours		Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____	_____

3-24-43W
COPY

This page to accompany Form ACO-1

Sinclair Oil Corporation #13-3 Hadson - Low
SW SW SW Section 3-24S-43W
Hamilton County, Kansas

Drill Stem Test #1 (Wabaunsee) 3220'-75'. Open 15 min., SI 30 min., Open 1 hr., SI 2 hrs. Rec. 434' gas in pipe, 1120' slightly muddy water (85,000 ppm C1) IHP 1535#, IFP 276#, ISIP 771#, FFP 584#, FSIP 771#, FHP 1467#. Shut-in pressure was static.

Drill Stem Test #2 (Morrow) 4660'-4913'. Open 15 min., SI 30 min., Open 1 hr, SI 2 hrs. Rec. 40' mud. IHP 1988#, IFP 66#, ISIP 98#, FFP 66#, FSIP 109#, FHP 1959#.

RECEIVED
STATE CORPORATION COMMISSION
JUL 27 1992
CONSERVATION DIVISION
Topeka, Kansas