

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

15-155-21440

CONFIDENTIAL

OPERATOR: License # 5363
Name: BEREXCO INC.
Address: 100 N. Broadway
Suite 970
City/State/Zip: Wichita, KS 67202
Purchaser: NCRA
Operator Contact Person: Bruce Meyer
Phone: (316) 265-3311
Contractor: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Ron Nelson

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-Perf Conv. to Inj/SWD
Plug Back PBDT
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

10/06/99 10/12/99 10/13/99
Spud Date Date Reached TD Completion Date

API NO. 155- 2140 0000
County Reno County, KS

SE - NE - NE - NW Sec 34 Twp 24 Rge 8 X E
1155 Feet from SW (circle one) Line of Section

2475 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
NE, SE, NW or SW (circle one)

Lease Name Trembley Unit Well # 8X

Field Name Trembley

Producing Formation Hertha

Elevation: Ground: 1599' KB: 1608

Total Depth 3740 PBDT _____

Amount of Surface Pipe Set and Cemented at 266 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Feet depth to _____ w/ _____ sx. cmt.

Drilling Fluid Management Plan Att. 1, 2-7-00 U.C.
(Data must be collected from the Reserve Pit)

Chloride Content 30000 ppm Fluid Volume 80 bbls

Dewatering method used Hauled to disposal

Location of fluid disposal if hauled offsite: _____

Operator Name C & C Tank Service

Lease Name Ranch SWD

Quarter _____ Sec 14 Twp 23S Rge 9 W

County Reno Docket No. 22208

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas
JAN 12 2000

RELEASED

MAY 17 2002

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title District Engineer Date 1-11-00

Subscribed and sworn to before me this 11th day of January 2000.

Notary Public [Signature]

Date Commission Expires 8-10-2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name BEREXCO INC.
 Sec 34 Twp 24 Rge 8
 East
 West

Lease Name Trembley Unit Well # 04
 County Reno County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

| Name | Top | Datum |
|--------|------|---------|
| Hebner | 2975 | (-1367) |
| LKC | 3170 | (-1561) |
| Stark | 3453 | (-1845) |
| Herth | 3503 | (-1895) |
| Miss | 3665 | (-2057) |

RELEASED

MAY 17 2002

List All E. Logs Run: **STATE CORPORATION COMMISSION**
 Sonic Cement Bond Log
 Micro Resistivity Log
 Radiation Guard Log

JAN 12 2000

CASING RECORD FROM CONFIDENTIAL

New Used

CONSERVATION DIVISION
 Division of all strings set-conductor, surface, intermediate, production, etc.
 Wichita, Kansas

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft | Setting Depth | Type Of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|---------------|---------------|----------------|--------------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 23# | 266' | 60/40 Poz | 200 | 3%cc 2% gel |
| Production | 7-7/8" | 5-1/2" | 14# | 3739' | ASC | 145 | 5# flocele |

| Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input type="checkbox"/> Remedial | Depth | | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|-------|--------|----------------|--------------|----------------------------|
| | Top | Bottom | | | |
| | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | Perforated 3504-10 | 1000 gal 15% NeFe | |

TUBING RECORD Size 2 3/8" Set At 3610' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj 10/14/99
 Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimate Production Per 24 Hours Oil 110 Bbls Gas 40 MCF Water Bbls Gas-Oil Ratio _____ Gravity _____

METHOD OF COMPLETION

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf Dually Comp Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

Production Interval
3522-26 Hertha