

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 155- 20582-0001

ORIGINAL

County Reno County, KSSE - NE - NE - NW Sec 34 Twp 24 Rge 8 X E W1962 Feet from SE (circle one) Line of Section1022 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:

NE SE, NW, or SW (circle one)

MAY 17 2002

Lease Name Trembley "OWWO" Well # 8XField Name TrembleyProducing Formation HerthaElevation: Ground: 1604' KB: 1609'Total Depth 3750' PBDTAmount of Surface Pipe Set and Cemented at 210 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from Feet depth to w/ sx. cm.Drilling Fluid Management Plan Re-Entry, 3-20-00
(Data must be collected from the Reserve Pit)Chloride Content 30000 ppm Fluid Volume 80 bblsDewatering method used Hauled to disposalLocation of fluid disposal if hauled offsite: Operator Name C & C Tank ServiceLease Name Ranch SWD Quarter Sec 14 Twp 23S Rge 9 WCounty Reno Docket No. 22208OPERATOR: License # 5363Name: BEREXCO INC.Address 100 N. Broadway
Suite 970City/State/Zip Wichita, KS 67202Purchaser: NCRAOperator Contact Person: Bruce MeyerPhone (316) 265-3311Contractor: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Ron Nelson

Designate Type of Completion

 New Well X Re-Entry X Oil SWD SIOW Temp. Abd. Gas EHHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)Operator: NATIONAL COOPERATIVE REFINERYWell Name: BARNES #3Comp. Date 5-79 Old Total Depth 3560' Deepening Re-Perf Conv. to Inj/SWD Plug Back PBDT Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 10/14/99 10/16/99 10/16/99 Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Title District Engineer Date 1-11-00Subscribed and sworn to before me this 12th day of January20 00Notary Public Date Commission Expires 8-10-2003

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Form ACO-1 (7-91)

RECEIVED

STATE CORPORATION COMMISSION

MAR 17 2000

CONSERVATION DIVISION
Wichita, Kansas

CONFIDENTIAL

SIDE TWO

COPY

Operator Name BEREXCO INC.Lease Name Trembley "OWWO" Well # 9XSec 34 Twp 24 Rge 8 ☐ EastCounty Reno County, KS☒ West

RELEASED

MAY 17 2002

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stark	3470 (-1861)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Hertha	3522 (-1913)
List All E. Logs Run:		Miss	3690 (-2081)
Gamma Ray/Neutron Log		<div style="text-align: center;"> KCC JAN 10 2000 CONFIDENTIAL </div>	
Sonic Cement Bond Log			

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface				210'			
Production	7-7/8"	5-1/2"	14#	3749'	ASC	210	5# kolseal

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
<input type="checkbox"/> Remedial				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perforated 3522-26	1000 gal 15% NeFe	
	Retreated with	2000 gal 15% NeFe	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
	2 3/8"	3712'			<input type="checkbox"/>	<input type="checkbox"/>
Date of First, Resumed Production, SWD or Inj	Producing Method					
11/10/99	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimate Production Per 24 Hours	Oil	Bbls	Gas	MCF	Water	Bbls
		22				13
					Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of Gas:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf ☐ Dually Comp ☐ Commingled
☐ Other (Specify) _____

Production Interval
3504-10 Hertha

RECEIVED
STATE COMMISSION

JAN 13 2000

CONSERVATION DIVISION
Wichita, Kansas