

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
 DALLAS, TEXAS

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NCRA
 TREMBLEY NO. B-2 WELL
 RENO COUNTY, KANSAS

DATE: 2/26/79
 FORMATION: LANSING-KANSAS CITY
 DRLG. FLUID: WATER BASE MUD
 LOCATION: 28.2115

FILE NO: 3402-9615
 ENGINEER: BOYLE
 ELEVATION:

* INDICATES PLUG PERM

SMP. NO.	DEPTH	PERM. TO AIR MD. MAXIMUM 90 DEG	POROSITY PERCENT	FLUID SATS. OIL WTR.	GR. DEN.	DESCRIPTION
WHOLE CORE ANALYSIS						
	3499.0-00.0					SH, LMY
1	3500.0-01.0	0.4	0.4	3.0	0.0 80.1	2.72 LM, SHY
2	3501.0-02.0	0.3	0.3	4.3	0.0 86.9	2.72 LM, SHY
3	3502.0-03.0	18.0	0.1	7.3	8.7 50.4	2.71 LM, SHY, VF
4	3503.0-04.0	*	0.1	16.5	7.6 47.9	2.72 LM, OOL, VF
5	3504.0-05.0	*	35.0	22.8	6.0 39.3	2.74 LM, OOL, FEW VGS, VF
6	3505.0-06.0	*	3.9	23.8	7.9 34.6	2.72 LM, OOL, FEW VGS, VF
7	3506.0-07.0	*	0.3	15.7	7.2 57.0	2.72 LM, OOL, VGY, STY, VF
8	3507.0-08.0	8.9	0.3	12.0	8.0 60.3	2.70 LM, OOL, STY, VF
9	3508.0-09.0	0.2	0.1	12.1	7.4 68.6	2.71 LM, SHY
10	3509.0-10.0	0.1	0.1	7.0	7.5 58.4	2.71 LM, OOL, STY
11	3510.0-11.0	<0.1	<0.1	14.4	4.2 69.5	2.72 LM, SHY
12	3511.0-12.0	0.1	<0.1	13.5	3.6 68.0	2.73 LM, OOL
13	3512.0-13.0	<0.1	<0.1	1.9	0.0 85.2	2.72 LM, SHY
14	3513.0-14.0	0.2	0.1	2.4	0.0 81.2	2.72 LM, SHY, SLT STKS
	3514.0-20.0					SH, LMY

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CORE SUMMARY

Company NATIONAL COOPERATIVE REFINERY ASSOCIATION
Well TREMBLEY NO. B-2
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DEPTH FEET	HORIZONTAL PERMEABILITY, Md.		POROSITY PER CENT	SATURATION		GRAIN DENSITY
	MAXIMUM	90 DEGREES		OIL	WATER	
3500.0-03.0	6.2	0.3	4.9	2.9	72.5	2.72
3503.0-07.0	10*	10	19.7	7.2	44.7	2.73
3507.0-12.0	2.3	0.1	13.0	5.8	66.6	2.72
3512.0-14.0	0.1	0.1	2.2	0.0	83.2	2.72

*Denotes plug permeability