

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

COPY

Location C-112-SE-SE 11-24-9N Elevation 1682 K.B. County RENO

Company GRIEGGS OIL INC. Number of Copies 5

Tests Mailed to 107 North Market Suite 300 Wichita Kansas 67202

Drilling Contractor VAL Drilling Inc.

Length Drill Pipe 3392 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X 4

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 302 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X 4

Packer Depth 3711 Bottom Packer Depth 3716 Number of Packers 2 Packer Size B 1/4"

TESTED FROM 3716 TO 3764 ANCHOR LENGTH 48 TOTAL DEPTH 3764 Hole Size 7 7/8

SE & WELL NO. GAGNEBIN #1-11 FORMATION TESTED MISSISSIPPI TEST NO. 2

Weight 8.7 Viscosity 42 Water Loss 12.9 Chlorides - Pits 6500 D.S.T. 5000

Minimum Temp. 114 °F Initial Hydrostatic Pressure (A) 1649 P.S.I. Final Hydrostatic Pressure (H) 1591 P.S.I.

Open I.F.P. from 8:45 P.m. to 9:15 P.m. 30 min

Closed I.C.I.P. from 9:15 P.m. to 10:15 P.m. 60 min

Open F.F.P. from 10:15 A.m. to 11:15 P.m. 60 min

Closed F.C.I.P. from 11:15 P.m. to 1:15 A.m. 120 min

Blow Strong blow - Gas to Surface in 2 minutes

Blow Strong blow

Feet Recovered 660 Gravity of Oil _____ Corrected _____

Feet of SLIGHTLY OIL & GAS out mud 5 % Gas 5 % Oil 70 % Mud 0 % Water

Feet of OIL & GAS out watery mud 20 % Gas 25 % Oil 40 % Mud 15 % Water

Feet of GASSY OIL MUDDY water 38 % Gas 20 % Oil 20 % Mud 22 % Water

Feet of HEAVY OIL & GAS out muddy water 10 % Gas 25 % Oil 5 % Mud 47 % Water

Feet of HEAVY OIL out muddy water 0 % Gas 50 % Oil 5 % Mud 45 % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Remarks _____

Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE

Recorder No. 11033 Clock No. 23913 Depth 3753 Cir. Sub NONE

Recorder No. 11031 Clock No. 27441 Depth 761 Insurance NONE

Job _____

Operator Joe L. Linder

Job No. 11377

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, of for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

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COMPANY Grieggs Oil Inc. LEASE - WELL NO. Gagnebin #1-11 SEC 11 TWP 24 S. RGE. 9W TEST NO. 1

COPY

COMPANY Griegs Oil Inc.

LEASE - WELL NO Gagnebin #1-11

SEC 11

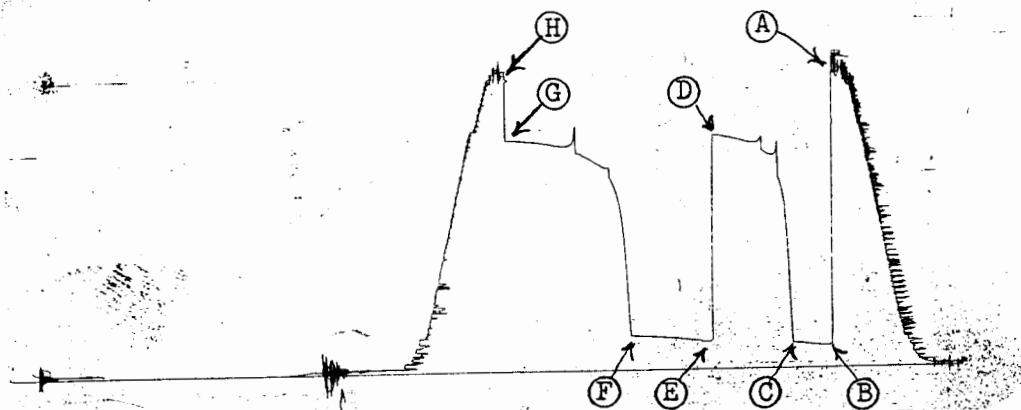
TWP 24S

RGE. 9W

TEST NO. 1

RECEIVED
DATE 2-21-93
BY 21

11088



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	FIELD READING	OFFICE READING	
(A) Initial Hydrostatic Mud	<u>1726</u>	<u>1719</u>	P.S.I.
(B) First Initial Flow Pressure	<u>122</u>	<u>132</u>	P.S.I.
(C) First Final Flow Pressure	<u>144</u>	<u>147</u>	P.S.I.
(D) Initial Closed-in Pressure	<u>1340</u>	<u>1347</u>	P.S.I.
(E) Second Initial Flow Pressure	<u>167</u>	<u>158</u>	P.S.I.
(F) Second Final Flow Pressure	<u>211</u>	<u>197</u>	P.S.I.
(G) Final Closed-in Pressure	<u>1340</u>	<u>1333</u>	P.S.I.
(H) Final Hydrostatic Mud	<u>1704</u>	<u>1728</u>	P.S.I.

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 11-22-1992 Location C-N12-SE-SE 11-24^E-9^N Elevation 1682 K.B. County RENO

Company GRIGGS Oil INC. Number of Copies 5

Charts Mailed to 107 North Market Suite 800 Wichita Kansas 67202

Drilling Contractor VAL Drilling Inc.

Length Drill Pipe 3392 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X.H.

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 302 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X.H.

Top Packer Depth 3711 Bottom Packer Depth 3716 Number of Packers 2 Packer Size 8 1/4"

TESTED FROM 3716 TO 3764 ANCHOR LENGTH 48 TOTAL DEPTH 3764 Hole Size 9 7/8

LEASE & WELL NO. GAGNEBIN #1-11 FORMATION TESTED MISSISSIPPI TEST NO. 2

Mud Weight 8.7 Viscosity 42 Water Loss 12.8 Chlorides - Pits 6500 D.S.T. 50000

Maximum Temp. 114 °F Initial Hydrostatic Pressure (A) 1649 P.S.I. Final Hydrostatic Pressure (H) 1574 P.S.I.

Tool Open I.F.P. from 8:45 P.m to 9:15 P.m 30 min

Tool Closed I.C.I.P. from 9:15 P.m to 10:15 P.m 60 min

Tool Open F.F.P. from 10:15 P.m to 11:15 P.m 60 min

Tool Closed F.C.I.P. from 11:15 P.m to 1:15 A.m 120 min

Initial Blow Strong blow - Gas to Surface in 2 minutes

Final Blow Strong blow

Total Feet Recovered 660 Gravity of Oil _____ Corrected _____

60 Feet of SLIGHTLY OIL & GAS cut mud 5 % Gas 5 % Oil 90 % Mud 0 % Water

300 Feet of OIL & GAS cut WATERY mud 20 % Gas 25 % Oil 40 % Mud 15 % Water

120 Feet of GASSY oil MUDDY water 38 % Gas 20 % Oil 20 % Mud 22 % Water

120 Feet of HEAVY OIL & GAS cut MUDDY water 10 % Gas 45 % Oil 5 % Mud 40 % Water

160 Feet of HEAVY oil cut MUDDY water 0 % Gas 50 % Oil 5 % Mud 45 % Water

60 Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Remarks _____

0-26.36 w 18.30

Extra Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 11088 Clock No. 23913 Depth 3758 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 11087 Clock No. 47441 Depth 3761 Insurance NONE

Price of Job _____

Tool Operator Aene Rudy

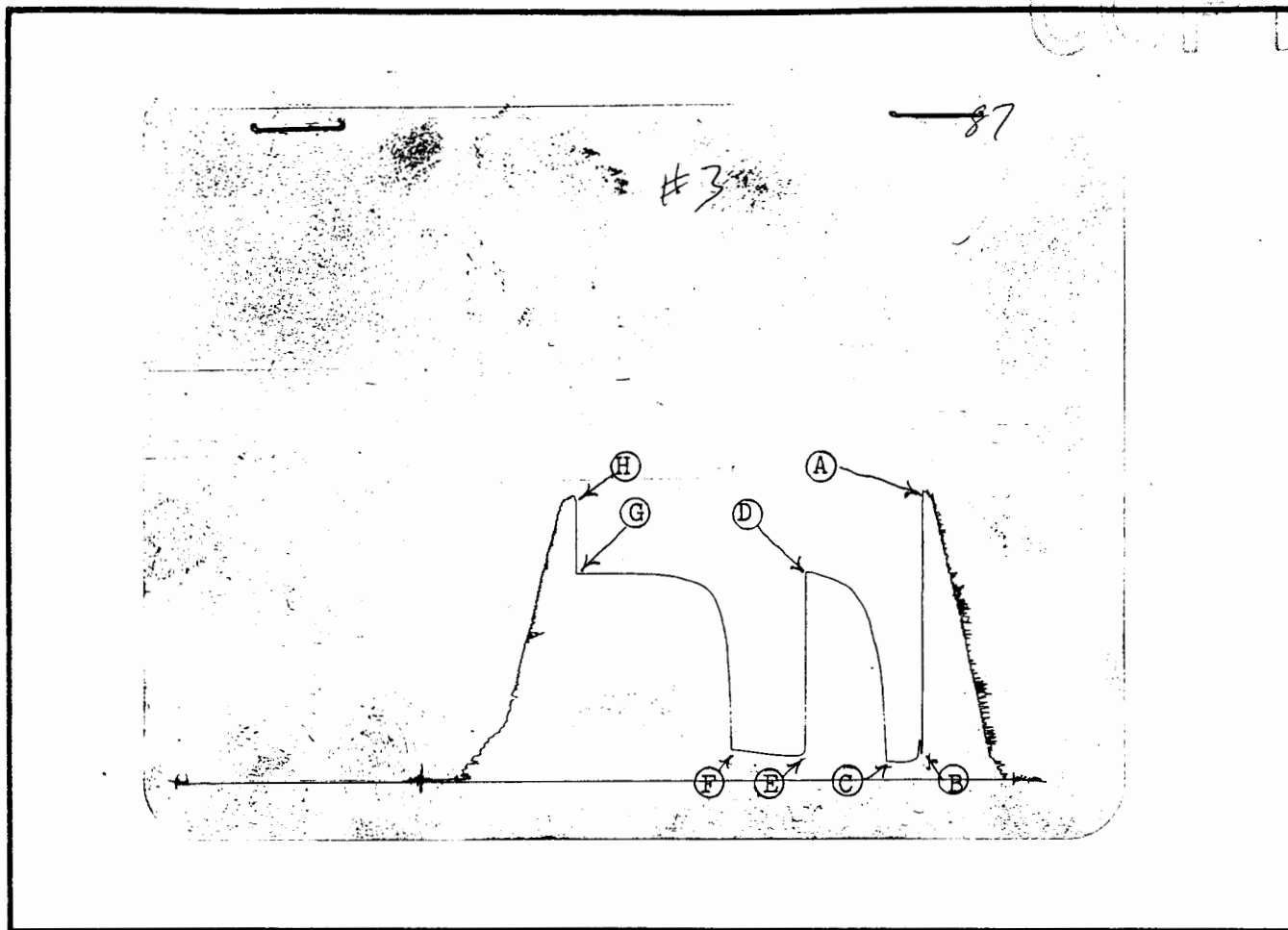
Approved By _____

No 11977

from [B] 334 P.S.I. to [C] 334 P.S.I.
[D] 1252 P.S.I.
from [E] 345 P.S.I. to [F] 345 P.S.I.
[G] (APPROX 60) 1229 1263 P.S.I.

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This is an actual photograph of recorder chart.

POINT	PRESSURE		P.S.I.
	FIELD READING	OFFICE READING	
(A) Initial Hydrostatic Mud	1649	1741	P.S.I.
(B) First Initial Flow Pressure	334	567	P.S.I.
(C) First Final Flow Pressure	334	343	P.S.I.
(D) Initial Closed-in Pressure	1252	1258	P.S.I.
(E) Second Initial Flow Pressure	345	382	P.S.I.
(F) Second Final Flow Pressure	345	357	P.S.I.
(G) Final Closed-in Pressure	1263	1264	P.S.I.
(H) Final Hydrostatic Mud	1594	1707	P.S.I.

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Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 11-23-1992 Location C-112-SE-SE 11-24-9^W Elevation 1682 K.B. County RENO

Company Griggs Oil Inc. Number of Copies 5

Charts Mailed to 107 North Market Suite 800 Wichita Kansas 67202

Drilling Contractor VAI Drilling Inc.

Length Drill Pipe 3440 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X.H.

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 302 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X.H.

Top Packer Depth 3764 Bottom Packer Depth NONE RAN Number of Packers 1 Packer Size 9 7/8

TESTED FROM 3764 TO 3774 ANCHOR LENGTH 10 TOTAL DEPTH 3774 Hole Size 8 1/4"

LEASE & WELL NO. GAGNEBIN #1-11 FORMATION TESTED Mississippi TEST NO. 3

Mud Weight 8.4 Viscosity 48 Water Loss 6 Chlorides - Pits 3400 D.S.T. 73000

Maximum Temp. 112 °F Initial Hydrostatic Pressure (A) 1704 P.S.I. Final Hydrostatic Pressure (H) 1693 P.S.I.

Tool Open I.F.P. from 1:45 P.m to 2:15 P.m 30 min

Tool Closed I.C.I.P. from 2:15 P.m to 3:15 P.m 60 min

Tool Open F.F.P. from 3:15 P.m to 4:15 P.m 60 min

Tool Closed F.C.I.P. from 4:15 P.m to 6:15 P.m 180 min

from [B] 99 P.S.I. to [C] 121 P.S.I.

[D] 1243 P.S.I.

from [E] 132 P.S.I. to [F] 187 P.S.I.

[G] 1243 P.S.I.

Initial Blow Fair blow-built to the bottom of a 7 Gallon bucket in 3 minutes

Final Blow Strong blow

Total Feet Recovered 570 Gravity of Oil _____ Corrected

30 Feet of Cassy oil & water cut mud 13 % Gas 12 % Oil 60 % Mud 15 % Water

120 Feet of Muddy Cassy oil cut water 24 % Gas 16 % Oil 15 % Mud 45 % Water

60 Feet of Oil cut water with a trace of mud 0 % Gas 20 % Oil 1 % Mud 79 % Water

60 Feet of Slightly oil cut water with a trace of m⁸ 8 % Gas 8 % Oil 1 % Mud 91 % Water

120 Feet of water with a show of oil & mud 0 % Gas 1 % Oil 1 % Mud 98 % Water

180 Feet of water with a very slight trace of oil 0 % Gas TRACE % Oil 0 % Mud 100 % Water

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Remarks Gas to Surface in 23 minutes into the 1st opening

Extra Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 11088 Clock No. 23913 Depth 3756 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 11087 Clock No. 47441 Depth 3771 Insurance NONE

Price of Job _____

Tool Operator Jane Sudig

Approved By _____

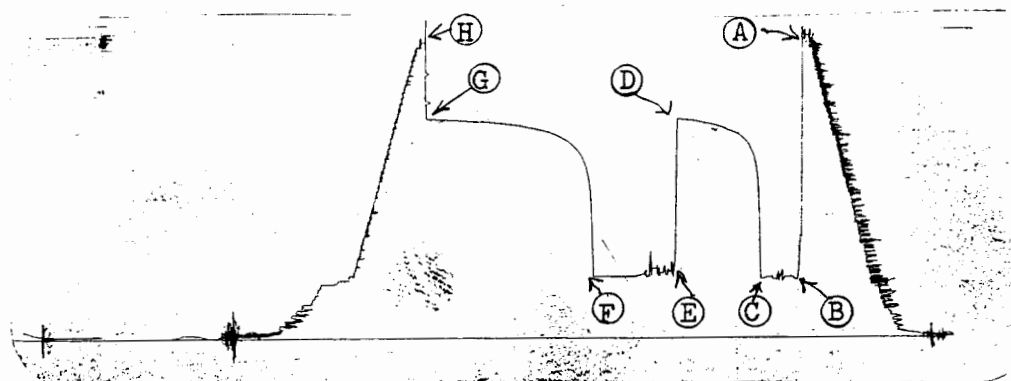
No 11978

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AUG 12 1993



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	FIELD READING	OFFICE READING	
(A) Initial Hydrostatic Mud	1704	1713	P.S.I.
(B) First Initial Flow Pressure	99	147	P.S.I.
(C) First Final Flow Pressure	121	106	P.S.I.
(D) Initial Closed-in Pressure	1243	1235	P.S.I.
(E) Second Initial Flow Pressure	132	164	P.S.I.
(F) Second Final Flow Pressure	187	177	P.S.I.
(G) Final Closed-in Pressure	1243	1231	P.S.I.
(H) Final Hydrostatic Mud	1693	1693	P.S.I.

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 11-24-1992 Location C-1112-SE-SE 11-24-9W Elevation 1162 K.B. County RENO

Company Griggs Oil Inc. Number of Copies 5

Charts Mailed to 107 North Market Suite 800 Wichita Kansas 67202

Drilling Contractor VAI ENERGY INC.

Length Drill Pipe 3430 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X.H.

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 302 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X.H.

Top Packer Depth 3774 Bottom Packer Depth NONE RAN Number of Packers 1 Packer Size 8 1/4

TESTED FROM 3774 TO 3784 ANCHOR LENGTH 10 TOTAL DEPTH 3784 Hole Size 9 7/8

LEASE & WELL NO. GAGNE bid #1-11 FORMATION TESTED MISSISSIPPI OSAGE TEST NO. 4

Mud Weight 8.4 Viscosity 48 Water Loss 6.9 Chlorides - Pits 3400 D.S.T. 88000

Maximum Temp. 116 °F Initial Hydrostatic Pressure (A) 1760 P.S.I. Final Hydrostatic Pressure (H) 1738 P.S.I.

Tool Open I.F.P. from 6:00 A.m to 6:30 A.m 30 min

Tool Closed I.C.I.P. from 6:30 A.m to 7:30 A.m 60 min

Tool Open F.F.P. from 7:30 A.m to 9:00 A.m 90 min

Tool Closed F.C.I.P. from 9:00 A.m to 11:00 A.m 120 min

Initial Blow WEAK steady blow built to 1/4 inch into the water

Final Blow FAIR blow built to the bottom of a 7 Gallon bucket in 6 minutes

Total Feet Recovered 1520 Gravity of Oil _____ Corrected

300 Feet of SLIGHTLY muddy water % Gas _____ % Oil _____ % Mud _____ % Water

1220 Feet of WATER % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Remarks _____

Extra Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 11088 Clock No. 23913 Depth 3766 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 11087 Clock No. 47441 Depth 3781 Insurance NONE

Price of Job _____

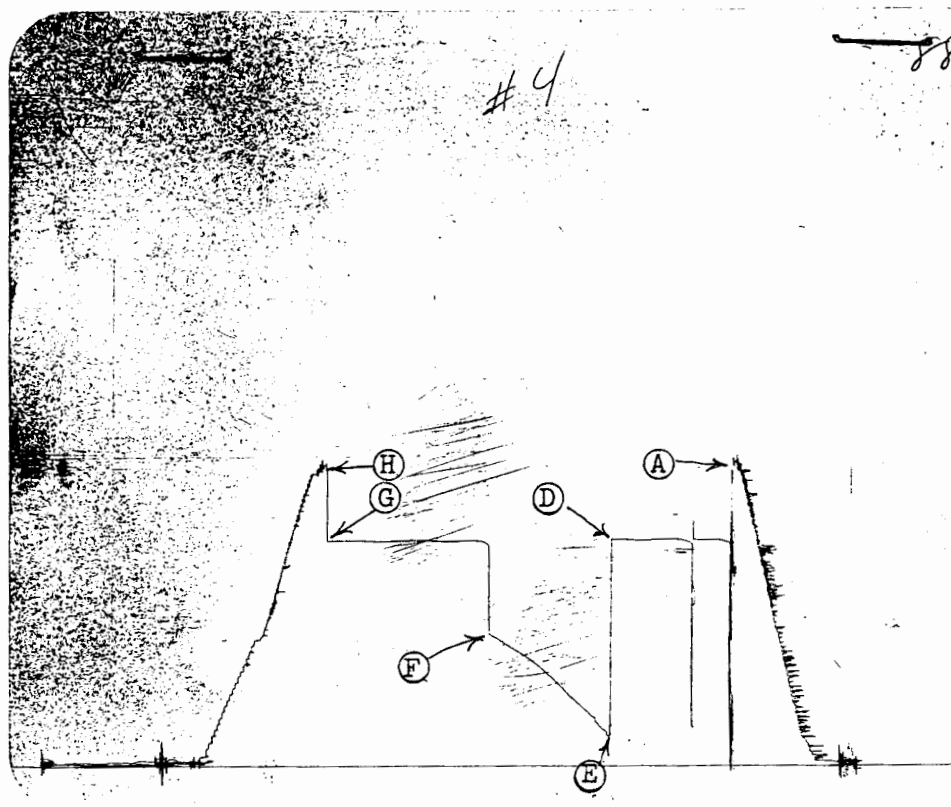
Tool Operator Lone Gudig

Approved By _____

No 11979

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AUG 22 1993



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	FIELD READING	OFFICE READING	
(A) Initial Hydrostatic Mud	1760	1750	P.S.I.
(B) First Initial Flow Pressure	invalid		P.S.I.
(C) First Final Flow Pressure	Invalid		P.S.I.
(D) Initial Closed-in Pressure	1307	1307	P.S.I.
(E) Second Initial Flow Pressure	156 744	173 770	P.S.I.
(F) Second Final Flow Pressure			P.S.I.
(G) Final Closed-in Pressure	1307	1305	P.S.I.
(H) Final Hydrostatic Mud	1738	1739	P.S.I.

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