

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name SCHMIDT #1-12 Test No. 1 Date 8/4/92
Company STELBAR OIL CORP/GRAND MESA OPER. CO. Zone SIMPSON
Address 155 N MARKET WICHITA KS 67202 Elevation 1738 K.B.
Co. Rep./Geo. STEVE STRIBLING Cont. NORSEMAN DRILLING Est. Ft. of Pay _____
Location: Sec. 12 Twp. 25S Rge. 10W Co. RENO State KS

Interval Tested 3901-3934 Drill Pipe Size 4.5" XH
Anchor Length 33 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 3896 Drill Collar - 2.25 Ft. Run 573
Bottom Packer Depth 3901 Mud Wt. _____ 9.3 lb/Gal.
Total Depth 3934 Viscosity 47 Filtrate 11.2

Tool Open @ 12:50 AM Initial Blow STRONG-BOTTOM OF BUCKET IN 6 MINUTES

Final Blow STRONG-BOTTOM OF BUCKET IN 10 MINUTES

Recovery - Total Feet 620 Flush Tool? NO

Rec. 310 Feet of GAS IN PIPE
Rec. 620 Feet of GASSY MUDDY WATER
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 114 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 0.2 @ 81 °F Chlorides 30000 ppm Recovery Chlorides 10000 ppm System

(A) Initial Hydrostatic Mud 2025.6 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 91.2 PSI @ (depth) 3905 w / Clock No. 30401

(C) First Final Flow Pressure 155.2 PSI AK1 Recorder No. 7437 Range 4200

(D) Initial Shut-in Pressure 1376.8 PSI @ (depth) 3930 w / Clock No. 26199

(E) Second Initial Flow Pressure 201.3 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 318.6 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1360.4 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 1910.2 PSI Initial Shut-in 60 Final Shut-in 90

Our Representative DAN BANGLE

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2021	2025.6
(B) FIRST INITIAL FLOW PRESSURE	88	91.2
(C) FIRST FINAL FLOW PRESSURE	154	155.2
(D) INITIAL CLOSED-IN PRESSURE	1377	1376.8
(E) SECOND INITIAL FLOW PRESSURE	198	201.3
(F) SECOND FINAL FLOW PRESSURE	319	318.6
(G) FINAL CLOSED-IN PRESSURE	1367	1360.4
(H) FINAL HYDROSTATIC MUD	1915	1910.2

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Test Ticket

NE 5114

Well Name & No. Schmidt #1-12 Test No. 1 Date 8-4-92
 Company Stelbar Oil Corp/Grand Mesa Oper. Co. Zone Tested Simpson
 Address 155 W. Market, Wichita, Ks. 67202 Elevation 1738 K.B.
 Co. Rep./Geo. Steve Stribling Cont. Norseman Drlg. Est. Ft. of Pay _____
 Location: Sec. 12 Twp. 25 Rge. 10 Co. Reno State Ks.
 No. of Copies ? 5 Distribution Sheet _____ Yes X No Turnkey _____ Yes X No _____ Evaluation _____

Interval Tested 3901 - 3924 Drill Pipe Size 4.5 XH
 Anchor Length 33 Top Choke — 1" _____ Bottom Choke — 3/4" _____
 Top Packer Depth 3896 Hole Size — 77/8" _____ Rubber Size — 63/4" _____
 Bottom Packer Depth 3901 Wt. Pipe I.D. — 2.7 Ft. Run _____
 Total Depth 3934 Drill Collar — 2.25 Ft. Run _____
 Mud Wt. 9.3 lb/gal. Viscosity 47 Filtrate 11.2
 Tool Open @ 12:50 a.m. Initial Blow Strong - B.O.B in 6 min.

Final Blow Strong - B.O.B in 10 min.

Recovery — Total Feet	Feet of Gas in Pipe	Flush Tool?	% gas	% oil	% water	% mud
<u>620</u>	<u>310</u>					
Rec. <u>620</u>	Feet Of <u>Gsy Mdy WTR.</u>					
Rec. _____	Feet Of _____					
Rec. _____	Feet Of _____					
Rec. _____	Feet Of _____					
Rec. _____	Feet Of _____					

BHT 114 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW 120 @ 81 °F Chlorides 39000 ppm Recovery Chlorides 10,000 ppm System

(A) Initial Hydrostatic Mud 2021 PSI AK1 Recorder No. 13754 Range 4000
 (B) First Initial Flow Pressure 88 PSI @ (depth) 3905 w/Clock No. 30401
 (C) First Final Flow Pressure 154 PSI AK1 Recorder No. 7437 Range 4200
 (D) Initial Shut-in Pressure 1377 PSI @ (depth) 3920 w/Clock No. 26199
 (E) Second Initial Flow Pressure 198 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 319 PSI @ (depth) _____ w/Clock No. _____
 (G) Final Shut-in Pressure 1367 PSI Initial Opening 30 Test _____
 (H) Final Hydrostatic Mud 1915 PSI Initial Shut-in 60 Jars _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow 60 Safety Joint _____
 Final Shut-in 90 Straddle _____
 Circ. Sub _____
 Sampler _____

Approved By _____

Our Representative Dan Baner

Extra Packer _____

Other _____

TOTAL PRICE \$ _____