

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser: \_\_\_\_\_

Operator Contact Person: Tim Hellman

Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☒ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIOW  
☐ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Continental Oil Co.

Well Name: # 1 Riley

Comp. Date 11-19-63 Old Total Depth 4351'

☒ Deepening ☐ Re-perf. ☒ Conv. to SWD/SWD  
☐ Plug Back ☐ PSTD  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Inj?) Docket No. \_\_\_\_\_

02-01-92 02-05-92 02-05-92  
Spud Date Date Reached TD Completion Date

API NO. 15- 185-01,046

County Stafford

SE SE SE Sec. 32 Twp. 25 Rge. 11 ☒ E ☒ W

330 Feet from S/W (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Rundell Well # "C" #2

Field Name Prafford

Producing Formation \_\_\_\_\_

Elevation: Ground 1834 KB 1842

Total Depth 4969 PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 248' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan 1-853 AD  
(Data must be collected from the Reserve Pit)

Chloride content 70,000 ppm Fluid volume 1000 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Studer Oil Co., Inc.

Lease Name Studer License No. 9582

SE Quarter Sec. 4 Twp. 26 S Rng. 12 ☒ W

County Pratt Docket No. D-24,220

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond

Title Vice President Date 12-16-92

Subscribed and sworn to before me this 16 day of December, 19 92.

Notary Public Marc J. Hawks

Date Commission Expires March 3, 1996

K.C.C. OFFICE USE ONLY  
F ☐ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☐ Geologist Report Received

☒ KCC  
☒ KGS

Distribution REC 2  
☐ SWD/Rep ☒ KCC  
☐ Plug ☒ Other (Specify) IS



Operator Name Raymond Oil Company, Inc.Lease Name Rundell "C" Well # 2Sec. 32 Twp. 25 Rge. 11  
☐ East  
☒ WestCounty Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No  
(Submit Copy.)
List All E.Logs Run: DI, ND, CORAL
☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Brown Line	3556	-1714
Lansing	3587	-1747
BKC	3904	-2062
Miss.	3986	-2144
Viola	4124	-2282
Arbuckle	4290	-2448
RTD	4969	-3127

## CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	10-3/4"	248'				
PRODUCTION/SWD	7-7/8"	5 1/2"	14#	4355'	50/50poz 60/40poz	175 50	6% gel 2% gel

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dep
Open hole	4355' to 4969'	AC 3000 gal 28% MA	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2" plastic lined	4316'	4316'		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Date of approval for SWD					
Estimated Production Per 24 Hours	Oil	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gr. y

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

Production Interval