

COPY

SIDE ONE

2903

1-25-11W

CONFIDENTIAL

RELEASED

DEC 13 1991

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30080Name: Honey Oil Co., Inc.Address 401 East Douglas, Suite 505City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: L.V. BellPhone (316) 265-7300Contractor: Name: Lobo Drilling CompanyLicense: 5864Wellsite Geologist: Tim Priest

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp. Abd.
☒ Gas SI ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If _____: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6 -90 6-27-90 7-20-90

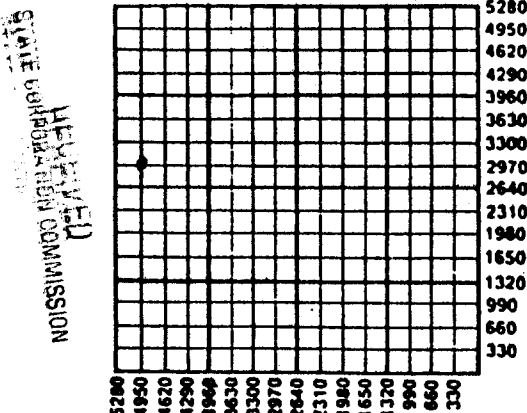
Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 185-22,686County Stafford

FROM CONFIDENTIAL

SW SW NW Sec. 1 Twp. 25 Rge. 11 ☒ East West2970 3630 Ft. North from Southeast Corner of Section4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Farmer Well # 1Field Name Mississippi

Producing Formation _____

Elevation: Ground 1760 KB 1769Total Depth 3925' PBTD _____Amount of Surface Pipe Set and Cemented at 291' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado
Department Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and
82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in
writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all
wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4
form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or
conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature L.V. BellTitle President Date 11/20/90Subscribed and sworn to before me this 20 day of November,
1990.Note: Public Amy E. CoffmanDate Commission Expires 6/28/94

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other (Specify) FIS

CONFIDENTIAL

324967

SIDE TWO

Owner Name Honey Oil Co., Inc.Lessee Name FarmerWell # 1

1 Twp. 25 Rge. 11

☐ East
☒ West

County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Logs Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Topeka	2940	1164
Heebner	3258	1482
Brown Lime	3422	1646
Lansing	3448	1672
B/KC	3751	1975
Mississippi	3817	2041
Kinderhook	3859	2083

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Name of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	291'	60/40poz	160	2% gel 3% cc.
Production	7-7/8"	4 1/2"	9.5 & 10.5	3918'	Lites	50	18% salt 3/4 of
					50/50poz	150	FRA %Gilsomite per sack

PERFORATION RECORD

Spots Per Foot Specify Footage of Each Interval Perforated

2 3820' - 3840'

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

110 GL 10% Acetic Acid 3820'-3840'

Casing Record

2 3/8

Size

4.7#

Set At

3856'

Packer At

Liner Run

☒ Yes ☐ No

Date of First Production
shut-in waiting
on gas pipe

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain) Natural

Estimated Production
Per 24 Hours

Oil

Bbls.

NA

Gas

Mcf

500,000

Water

Bbls.

12 Bbls

Gas-Oil Ratio

Gravity

Distribution of Gas:

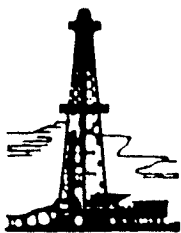
METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled

☐ Other (Specify) _____



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Honey Oil Co. Inc.

1-25-11W

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FROM CONFIDENTIAL

DRILL STEM TESTS

#1 Farmer
NW SW NW Sec.1, T25S-R11W
Stafford County, Kansas

DST #1

3825' - 3855'
30/60/90/120
1st open: Strong blow off bottom bucket - 15"
Recovery: 370' GIP, 30' OSM
FPS: 71#-71#/71#-71#
SIPS: 153# - 204#

RECEIVED
STATE CONSERVATION COMMISSION
NOV 2 • 1990
CONSERVATION DIVISION
Wichita, Kansas

324967

11/11/13

10/10

10/10/13