

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30080
Name: Honey Oil Co., Inc.
Address 401 East Douglas - Suite 505

City/State/Zip Wichita, KS 67202
Purchaser:
Operator Contact Person: L.V. Bell
Phone (316) 265-7300
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Joe Baker

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☒ SIOV ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows

Operator:
Well Name:
Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Comingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

12-17-92 12-23-92
Spud Date Date Reached TB Completion Date

RELEASED

APR 28 1994

API NO. 15- 185-22,893
County Stafford
90°E & 10°N of
- G - NE - Sec. 2 Twp. 25 Rge. 11 X E
3970 Feet from (S)N (circle one) Line of Section
1230 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Stewart Well # 1
Field Name Zenith Peace Creek
Producing Formation Mississippi Chat
Elevation: Ground 1764 KB 1769
Total Depth 3930 PSTD
Amount of Surface Pipe Set and Cemented at 258' Feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cat.
Drilling Fluid Management Plan 4-22-83
(Data must be collected from the Reserve Pit)

Chloride content 40 ppm Fluid volume 1200 bbls

Devatering method used Hauled

Location of fluid disposal if hauled offsite:

Operator Name K & K Oil Company

Lease Name Habigor License No. 9339

NE Quarter Sec. 22 Twp. 20 S Rng. 9W E/W

County Rice Docket No. C-9976

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202. Information on the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.V. Bell
Title President Date 4/6/93

Subscribed and sworn to before me this 6th day of April
19 93.

Notary Public Amy E. Goldman
Date Commission Expires June 28, 1994

K.C.C. OFFICE USE ONLY	
☐	Letter of Confidentiality Attached
☐	Wireline Log Received
☐	Geologist Report Received
Distribution	
☐	SWD/Rep
☐	Plug
Other (Specify)	

324985

SIDE TWO

Operator Name Honey Oil Co., Inc. Lessee Name Stewart Well # 1
 Sec. 2 Twp. 25 Rge. 11 ☐ East ☒ West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Heebner	3260 (-1490)	
Electric Log Run (Submit Copy.)	☐ Yes ☐ No	Brown LS	3417 (-1647)	
List All E.Logs Run:		BKC	3742 (-1972)	
		Miss Chert	3814 (-2044)	
		Base Chert	3848 (-2078)	
		Kinderhook	3852 (-2082)	

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	258'	60/40 poz	200	2% gel 4%cc.
Production	7-7/8"	5 1/2"	14 & 15.5#	3924'	Lite 50/50poz	40 110	2% gel 18% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD				Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SVD or INJ.				Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval