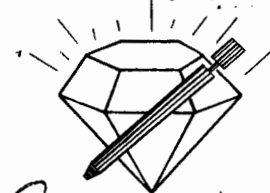


15-185-23597



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

DRILL-STEM TEST TICKETFILE: schmidt1.dst1

20-25s-11w

TIME ON: 18:00TIME OFF: 23:06

Company Reit Oil & Gas Co., LLC Lease & Well No. Schmidt #1
Contractor Royal Rig 1 Charge to Reit Oil & Gas Co., LLC
Elevation 1828 KB Formation Lans 'D-F' Effective Pay _____ Ft. Ticket No. _____
Date 10.16.09 Sec. 20 Twp. 25 S Range 11 W County Stafford State KANSAS
Test Approved By _____ Diamond Representative ROGER D. FRIEDLY

Formation Test No. 1 Interval Tested from 3565 ft. to 3625 ft. Total Depth 3625 ft.Packer Depth 3560 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.Packer Depth 3565 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3553 ft. Recorder Number 1150 Cap. 5000 P.S.I.Bottom Recorder Depth (Outside) 3622 ft. Recorder Number 3815 Cap. 5700 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 44 Drill Collar Length 0 ft. I.D. 2 1/4 in.Weight 9.1 Water Loss 10.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.Chlorides 5900 P.P.M. Drill Pipe Length 3539 ft. I.D. 3 1/2 in.Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in.Did Well Flow? NO Reversed Out NO (31 DP) Anchor Length 60 ft. Size 4 1/2-FH in.Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.Blow: 1st Open: Weaks Surface blow - Died in 10 min2nd Open: No BlowRecovered 30 ft. of GIPRecovered 50 ft. of DM 100% mud

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks:

Tool Sample: 100% DM - Scum of oilTime Set Packer(s) 7252 A.M. P.M. Time Started Off Bottom 9:22 A.M. P.M. Maximum Temperature 109Initial Hydrostatic Pressure..... (A) 1700 P.S.I.Initial Flow Period..... Minutes 15 (B) 8 P.S.I. to (C) 23 P.S.I.Initial Closed In Period..... Minutes 30 (D) 1090 P.S.I.Final Flow Period..... Minutes 15 (E) 28 P.S.I. to (F) 33 P.S.I.Final Closed In Period..... Minutes 30 (G) 1092 P.S.I.Final Hydrostatic Pressure..... (H) 1694 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

RECEIVED

FEB 08 2010

KCC WICHITA

Price Job

Other Charges

Insurance

Total

RECEIVED

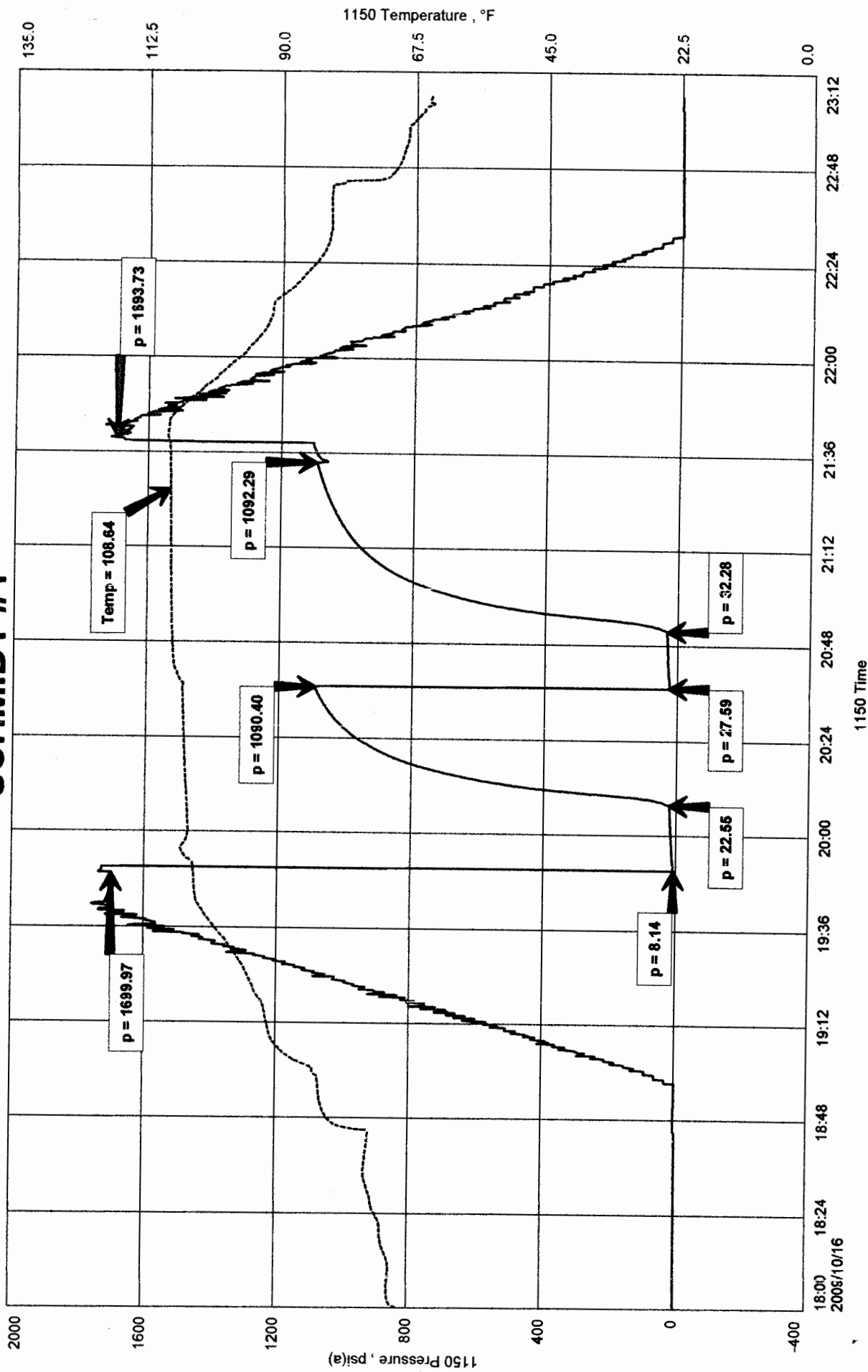
FEB 08 2010

REIL OIL & GAS COMPANY, LLC
DST #1 LANS 'D-F' 3,565' - 3,625'
Start Test Date: 2009/10/16
Final Test Date: 2009/10/16

SCHMIDT #1
Formation: DST #1 LANS 'D-F' 3,565' - 3,625'

KCC WICHITA

SCHMIDT #1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

TIME ON: 22:05 (10.18)
TIME OFF: 05:50 (10.18)

DRILL-STEM TEST TICKET
FILE: Schmidt #1

Company Reif Oil & Gas Co., LLC Lease & Well No. Schmidt #1
Contractor Royal Rig 1 Charge to Reif Oil & Gas Co., LLC
Elevation 1828 KB Formation Miss Effective Pay _____ Ft. Ticket No. _____
Date 10.18.09 Sec. 20 Twp. 25 S Range 11 W County Stallard State KANSAS
Test Approved By _____ Diamond Representative ROGER D. FRIEDLY

Formation Test No. 2 Interval Tested from 3903 ft. to 3917 ft. Total Depth 3917 ft.
Packer Depth 3898 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3903 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3891 ft. Recorder Number 1150 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3914 ft. Recorder Number 3815 Cap. 5700 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type Chem Viscosity 49 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 10.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5100 P.P.M. Drill Pipe Length 3877 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 14 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

* 1st Open: Good 1" blow in to BTM BKT 4 1/2 min (W 1/4" bb)
2nd Open: Strong blow off BTM BKT Immed-GTS 15 min

Recovered 10 ft. of CO 38.5 Gravity @ 60 deg
Recovered 50 ft. of 0.8 GCM 10% oil, 20% Gas, 70% mud
Recovered 62 ft. of W MUD 15% mud, 17% WTR, 20% Gas 48% oil
Recovered 123 ft. of Total Fluid chlorides 25,000 Ppm

Recovered _____ ft. of _____	RECEIVED FEB 08 2010 KCC WICHITA	Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: _____		Insurance
* Tool slid 8' to BTM Tool Sample - Blew out		Total

Time Set Packer(s) 12:05 A.M. Time Started Off Bottom 3:50 A.M. Maximum Temperature 119
Initial Hydrostatic Pressure _____ (A) 1862 P.S.I.
Initial Flow Period _____ Minutes 30 (B) 24 P.S.I. to (C) 32 P.S.I.
Initial Closed In Period _____ Minutes 45 (D) 1092 P.S.I.
Final Flow Period _____ Minutes 60 (E) 31 P.S.I. to (F) 59 P.S.I.
Final Closed In Period _____ Minutes 90 (G) 1082 P.S.I.
Final Hydrostatic Pressure _____ (H) 1840 P.S.I.

CONFIDENTIAL

FEB 08 2010

KCC