

Release
MAY 13 2004

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

Handwritten initials

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # _____
Name: Rama Operating Co., Inc.
Address: P.O. Box 159
City/State/Zip: Stafford, KS. 67578
Purchaser: _____
Operator Contact Person: Robin L. Austin
Phone: (620) 234-5191
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Wayne Lebsack

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

12-11-2002 Spud Date or Recompletion Date
12-19-2002 Date Reached TD
1-7-2003 Completion Date or Recompletion Date

API No. 15 - 185-23172-0000

County: Stafford

Nw Nw Sec. 15 Twp. 25 S. R. 12 East West

660 feet from S (N) (circle one) Line of Section

660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Staton Farms Well #: 1-15

Field Name: Union Center Ext.

Producing Formation: Mississippian

Elevation: Ground: 1868 Kelly Bushing: 1877

Total Depth: 4070 Plug Back Total Depth: 4022

Amount of Surface Pipe Set and Cemented at 266 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

AK 1 02 4-16-03

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite: _____

Operator Name: DeWayne's Tank Service

Lease Name: Gobin SWD License No.: 31787

Quarter _____ Sec. 28 Twp. 25 S. R. 13 East West

County: Stafford Docket No.: D-19531

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

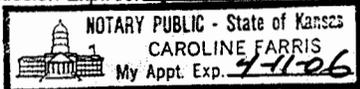
Signature: *[Signature]*

Title: U.P. Date: 4-4-03

Subscribed and sworn to before me this 4 day of April

2003
Notary Public: *Caroline Farris*

Date Commission Expires: 4-11-06



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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RAMA Operating Co., Inc.

P.O. Box 159
Stafford, KS. 67578
(620) 234-51914

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From
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DRILL STEM TESTS

Staton Farms #1-15
Nw-Nw Sec. 15-25s-12w
Stafford County, Kansas

- DST #1: 1808-1857' / 30-30-15-30: Weak Blow/died in during 2nd opening. Rec. 25' watery mud:
IFP: 32-28#
ISIP: 78#
FFP: 32-32#
FSIP: 74#
- DST #2: 2960-3024' / 30-30-30-30: Weak blow, increased to fair blow. Recovery was trace of gas in pipe, 330' gas cut watery mud.(20% gas, 20% filtrate water)
IFP: 71-172#
ISIP: 966#
FFP: 172-182#
FSIP: 932#
- DST #3: 3890-3970' / 30-45-60-90: Strong blow. Gas to surface in 7.5 minutes. Gas flow increased from 80 MCF/D to 267 MCF/D at the end of test.
IFP: 152-126#
ISIP: 630#
FFP: 102-109#
FSIP: 636#

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